OCD-HOBBS

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No. LC-029489C

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

	Jse Form 3160-3 (A			s.	-		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas W	✓ <u> </u>			8. Well Name and No. Cockburn G Federal 5H (formerly the 2H)			
2. Name of Operator Devon Energy Production Company, L.P.					9. API Well No. 30-025-39961	/	
3a. Address 20 North Broadway, Oklahoma City, OK 73102	3b. Phone No. (include area code) 405-235-3611			10. Field and Pool or Exploratory Area Bone Spring			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: NWSW 1650' FSL & 330' FWL Unit L Sec 10 T18S R33E BHL: NWNW 330' FNL & 940' FWL Unit D Sec 10 T18S R33E					11. Country or Parish, State Lea County, NM		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDIC	CATE NATUR	E OF NOTIO	CE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACT					TION		
✓ Notice of Intent	Acidize Alter Casing	Deeper Fractur	ı e Treat		uction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	=	onstruction ad Abandon	Temp	omplete porarily Abandon er Disposal	Other	
13. Describe Proposed or Completed Op the proposal is to deepen directional Attach the Bond under which the way following completion of the involve testing has been completed. Final addetermined that the site is ready for Devon Energy Production Company 0-8400 ft: 17# LTC 5 ½" P-110 8400-12900 ft: 17# BT&C 5 ½" P-11	peration: Clearly state all perally or recomplete horizontal fork will be performed or pred operations. If the operation Abandonment Notices must final inspection.)	rtinent details, inc lly, give subsurfac ovide the Bond No ion results in a mu be filed only after	luding estimate e locations and o. on file with I ltiple completic all requiremen	d starting da measured ar BLM/BIA. Fon or recomp ts, including	te of any proposed work and true vertical depths of Required subsequent repo- pletion in a new interval,	all pertinent markers and all pertinent markers and arts must be filed within a Form 3160-4 must be	nd zones. n 30 days e filed once
This is a change from 9400 to 8400 as our KOP is at 8672' & we need BT&C through the curve Thank you for your help with this matter.					RECEIVED		
					JAN 03 2011		
					. HU		
I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Spence Laird			Title Regulate	ory Analyst			
Signature Spul Land Date 12/13/2				010			•
	THIS SPACE	FOR FEDER	RAL OR ST	ATE OF	POPRAFILL		
Approved by			Title		D	ale Z	2/
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations to	tle to those rights in the subje	s not warrant or cer ct lease which wou	tify ld Office		EC 28 2010 Istin Winkler	JAN PETROLEUM B	0 5 2011
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre			son knowing y a	nd Bui neaiu i Carl	OFFICE SBAD FIELD OFFICE	orragency of the United	States any false,
(Instructions on page 2)							