Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 June 19, 2008			
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 882		WELL API NO.				
DISTRICT III			30-025-09561			
District III			5. Indicate Type of Lease  STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 JAN District IV? 1220 S. St. Francis Dr., Santa Fe, NM-10B 87505	6. State Oil & Gas Lease No. 306443					
SUNDRY NOTICE	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	Cooper Jal Unit  8. Well Number 234					
1. Type of Well: Oil Well G	9. OGRID Number 263848					
2. Name of Operator Resact	9. OGRID Nulliber 203848					
3. Address of Operator 2509 Ma	10. Pool name or Wildcat Jalmat; T-Y-7R: Langlie Mattix; 7R-Q-G					
4. Well Location						
Unit Letter O:	feet from the South	line and1	1650 feet from the <u>East</u> line			
Section 13	Township 24S Rai		NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3315' GL						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR						
TEMPORARILY ABANDON			<del>_</del>			
PULL OR ALTER CASING						
DOWNHOLE COMMINGLE						
OTHER: Clean Out Injector & Acidize		OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
1 NAMED III . II.						
<ol> <li>MIRU Pulling Unit</li> <li>POOH w/ 2 3/8" IPC tubing a</li> </ol>	nd 5 1/3" x 2 3/8" Baker Model A	D-1 Tension Packer				
3.) RIH w/ 4 ¾" Bit & 6- 3 ½" D			•			
4.) Clean out well to 3228'.	141 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	00/10 3 5 4 6 6	NEED 150/ A CIVAL			
<ul><li>5.) Stimulate OH (2985'-3228') v</li><li>6.) POOH w/ 2 7/8" work string.</li></ul>	with approximately 10,000 gallon	s 90/10 Mixture of f	NEFE 15% Acid/ Xylene.			
	Model AD-1 Tension Packer; circ	ulate annulus with in	nhibited packer fluid			
8.) Set Packer within 100' of top of OH at 2985'; test annulus to 500 psig for 30 minutes; Pull chart for NMOCD.						
9.) Place well on DHC Injection a	it approximately 300 bwpd; Maxi	imum permitted inje	ection pressure is 600 psig.			
, C, C			proval: Notify OCD Hobbs			
Per Underground Injection Control		office 24 hours	prior of running MIT Test & Chart			
11.6 C Packer shall be set within or less than 100 Release Date:						
feet of the uppermost injection perfe	s or open noie.					
I hereby certify that the information ab	ove is true and complete to the be	est of my knowledge	e and belief.			
SIGNATURE TITLE Engineer Assistant DATE 12/29/10						
Type or print name <u>Melanie Reyes</u> E-mail address: <u>melanie reyes@resacaexploitation.com</u> PHONE: <u>(432)580-8500</u>						
For State Use Only						
APPROVED BY: Sangalu TITLE START MER DATE 1-6-2011						
Conditions of Approval (if ary):						

	WELL	BORE SCHEMATIC AND HISTOR	Y		
CURRENT COMPLETION SCHEMATIC	LEASE NAME	Cooper Jal Unit		WELL NO. 234 WIW	
	STATUS: Acti		Water Injector	API# 30-025-09561	
	LOCATION: 330 SPUD DATE:	SL & 1650 FEL, Sec 13, T - 24S, F		DF	
Surface Csq Hole Size: 11 in Csg. Size: 8 5/8 in	SPUD DATE:   TD   3228   KB   3,325   DF				
Set @: 304 ft Sxs Cmt: 125 Circ: Yes TOC @: surf TOC by: circ	HYROCARBON BEARING ZONE DEPTH TOPS;  Yates @ 2988' 7-Rivers @ 3212' Queen @ 3585'				
	CASING PROFILE SURF. 8 5/8" - 28#, J-55 set@ 304' Cmt'd w/125 sxs - circ cmt to surf. PROD. 5 1/2" - 14#, J-55 set@ 2985' Cmt'd w/200 sxs - TOC @ 1930' from surface by calculation.				
	LINER None  CURRENT PERFORATION DATA				
TOC@ 1930' By Calc.	CSG. PERFS:		OPEN HOLE :	2985 - 3228'	
	TUBING DETAIL 9/	/1981	ROD DETAIL		
	Length (ft)	<u>Detail</u>			
	7 1- 5	s - 2 3/8" 4.7#, CL, J-55, 8rd l 1/2" x 2 3/8" Baker AD-1 w/ o (estimated)	_		
	IP = 48 bopd, 0 1-Jun-65 TA'd well.	owopd, & 54 Mcfgpd (flowin	2,985 - 3,228': No stimulation. g) to 3150' (hole continued to cave in)		
	1-Sep-81 Ran injection profile. Fill tagged at 3101'. Did not C/O fill. 04-Feb-02 Tag TD using SL unit (1 1/4" x 5' sinker bar). Tag fill @ 2980' (121' of fill) 02-May-02 RIH & tag fill @ 2985, wash w/ surfactant water to 2989', unable to clean through. Spot 2 BBLS acid & let stand 15 minutes. Start pump. Try to clean out, unable to clean out. POH w/ coil tubing.  RIH with 1 1/4" x 5' sinker bar and tagged at 2,973'				
<b>XIX</b> pkr @ 2897'					
Production Csg.         Hole Size: 7 7/8 in         Csg. Size: 5 1/2 in         Set @: 2985 ft         Sxs Cmt: 200         Circ: No         TOC @: 1930 f / surf.         OH Interval					
TOC by: calc. 2985 - 3228					
PBTD: 3101 ft PB w/ sand 7-R @ 3212' OH ID: 4 3/4 in					
Queen @ 3585'	DDEDARED BV	Lores C. Address	lung	20.425	
	PREPARED BY:	Larry S. Adams	UPDATED	: 30-Apr-02	