

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008											
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED DEC 20 2010 HOBSOCD </div> </div>				1. WELL API NO. 30-025-34137				2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
				3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name Eunice Monument South Unit											
				6. Well Number 696				9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>Convert well to injection</u>											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										8. Name of Operator XTO Energy Inc.									
10. Address of Operator 200 N Loraine, Ste. 800 Midland, TX 79701										11. Pool name or Wildcat Eunice Monument; Grayburg-San Andres									
12. Location		Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:		F	10	21S	36E		2523	North	1456	West	Lea								
BH:																			
13. Date Spudded 12/2/97		14. Date T.D. Reached 2/29/98		15. Date Rig Released		16. Date Completed (Ready to Produce) 12/15/10		17. Elevations (DF & RKB, RT, GR, etc.) 3584' GL											
18. Total Measured Depth of Well 3910'				19. Plug Back Measured Depth 3900'		20. Was Directional Survey Made		21. Type Electric and Other Logs Run											
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg open hole 3745-3910'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
12 1/4"		36#		525'		12 1/4"		300sxs		93sxs									
7"		29#		3745'		8 3/4"		685sxs		did not circ									
24. LINER RECORD						25. TUBING RECORD													
SIZE		TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE		DEPTH SET		PACKER SET								
							2 7/8"		3707'		3695'								
26. Perforation record (interval, size, and number) Open hole 3745-3910'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.													
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED											
						3750-3939'		Acdz w/6500g 15% 90/10 acid, flush											
								w/60 bbls FW											
28. PRODUCTION																			
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)										
Date of Test		Hours Tested		Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.		Gas - Oil Ratio									
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.		Oil Gravity - API -(Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)									30. Test Witnessed By										
31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD: 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Patty Urias</u> Printed Name <u>Patty Urias</u> Title <u>Regulatory Analyst</u> Date <u>12/17/10</u> E-mail address <u>patty.urias@xtoenergy.com</u>																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy same as original	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology