

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
		1. WELL-API NO. 30-025-36450 ✓
		2. Type of Lease. ☐ STATE ☒ FEE ☐ FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15, Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Trinity Burrus Abo Unit ✓
		6. Well Number: 18
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Injection		JAN 06 2011
8. Name of Operator Chesapeake Operating, Inc. ✓		9. OGRID 147179 ✓ HOBBSOCD
10. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496		11. Pool name or Wildcat Trinity; Wolfcamp
12. Location	Unit Ltr	Section
Surface:	J	23
BH:		
Township	Range	Lot
12S	38E	
Feet from the	N/S Line	Feet from the
1650'	South	2200'
E/W Line	County	
East	Lea	✓
13. Date Spudded 04/28/2004	14. Date T.D. Reached 02/25/2004	15. Date Rig Released 03/03/2004
16. Date Completed (Ready to Produce) 10/06/2006		17. Elevations (DF and RKB, RT, GR, etc.) 3789' GR
18. Total Measured Depth of Well 9800'	19. Plug Back Measured Depth 9710'	20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Previously submitted		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9150'-9184'		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	445'
8 5/8"	32#	4505'
5 1/2"	17#	9800'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2 7/8"
DEPTH SET	PACKER SET	
9096'	9099'	
26. Perforation record (interval, size, and number) 9150'-9184' 2. spf, 120 deg phsg. 4" csg gun (69 holes)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		9150'-9184'
		3700 gals 15% acidrol + 5 BS
		/3bbl + 1000 gals 20% gelled
		acid
28. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	
	Injection	
Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		30. Test Witnessed By
31. List Attachments NMOCD's C-103		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature: <i>Bryan Arrant</i>	Printed Name: Bryan Arrant	Title: Sr. Regulatory Compl. Sp.
E-mail Address: bryan.arrant@chk.com	Date: 01/05/2011	

ELG 1-6-2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A"
T. Salt		T. Kirtland	T. Penn. "B"
B. Salt		T. Fruitland	T. Penn. "C"
T. Yates		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers.		T. Cliff House	T. Leadville
T. Queen		T. Menefee	T. Madison
T. Grayburg		T. Point Lookout	T. Elbert
T. San Andres	4400'	T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinbry		T. Dakota	
T. Tubb	7260'	T. Morrison	
T. Drinkard		T. Todilto	
T. Abo	7932'	T. Entrada	
T. Wolfcamp	9205'	T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology