

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-113967 (SL & BHL)
2. Name of Operator Mewbourne Oil Company 14744		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 5270 Hobbs, NM 88241	3b. Phone No. (include area code) 575-393-5905	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) 330' FSL & 380' FEL, Sec 8-T26S-R32E Unit Letter P (Surface) ✓ 330' FNL & 380' FEL, Sec 8-T26S-R32E Unit Letter A (BHL) ✓		8. Well Name and No. Red Hills West 8 Fed #1H ✓
		9. API Well No. 30-025-39902 ✓
		10. Field and Pool, or Exploratory Area Wildcat Bone Spring ✓
		11. County or Parish, State Lea County, NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/08/10...TD 8 3/4" hole at 9343'. Ran 9343' of 7" 26# P1100 B/LT&C csg. Cemented with 900 sks BJ Lite Class H (35:35:4) w/additives. Mixed @ 12.5 #/g w/ 2.11 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6 #/g w/ 1.19 yd. Plug down @ 11:00 pm 11/08/10. Did not circ cmt. TOC @ 3300'. On 11/08/10 tested BOPE to 3000# & annular to 1500#. At 12:45 am 11/11/10, tested csg to 1500# for 30 minutes, held OK. Chart & schematic attached. Drilled out with 6 1/8" bit.

RECEIVEDJAN 06 2011
HOBBSOCD

KZ

ACCEPTED FOR RECORD

JAN 3 2011

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

Date 11/22/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

MAN WELDING SERVICES, INC

Company MEDBOURNE OIL CO. Date 11-9-2010
Lease Red Hills West "8" Fed. #1H County Eddy Co, N.M.
Drilling Contractor PATERSON Rig #46 Plug & Drill Pipe Size C-22-11"-3 1/2 IF

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
 1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close all pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. Record remaining pressure 1100 psi. Test Fails if pressure is lower than required.
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}
 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
 3. Record pressure drop 1000 psi. Test fails if pressure drops below minimum.
- Minimum: a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 1. Open the HCR valve, {if applicable}
 2. Close annular
 3. With pumps only, time how long it takes to regain the required manifold pressure.
 4. Record elapsed time 1 min 10 sec. Test fails if it takes over 2 minutes.
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}



INVOICE

B 1 19 19

TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	7-10-12	10/10	250	3000	
2	7-10-15	10/10	250	1500	
3	8-11-12	10/10	250	3000	
4	25-26-6-9-13	10/10	250	3000	
5	1-2-5-10-13	10/10	250	3000	
6	3-4-5-9-13	10/10	250	3000	
7	19	10/10	250	3000	
8	18	10/10	250	3000	
9	17	10/10	250	3000	
10	16	10/10	250	3000	
					#8- HCR

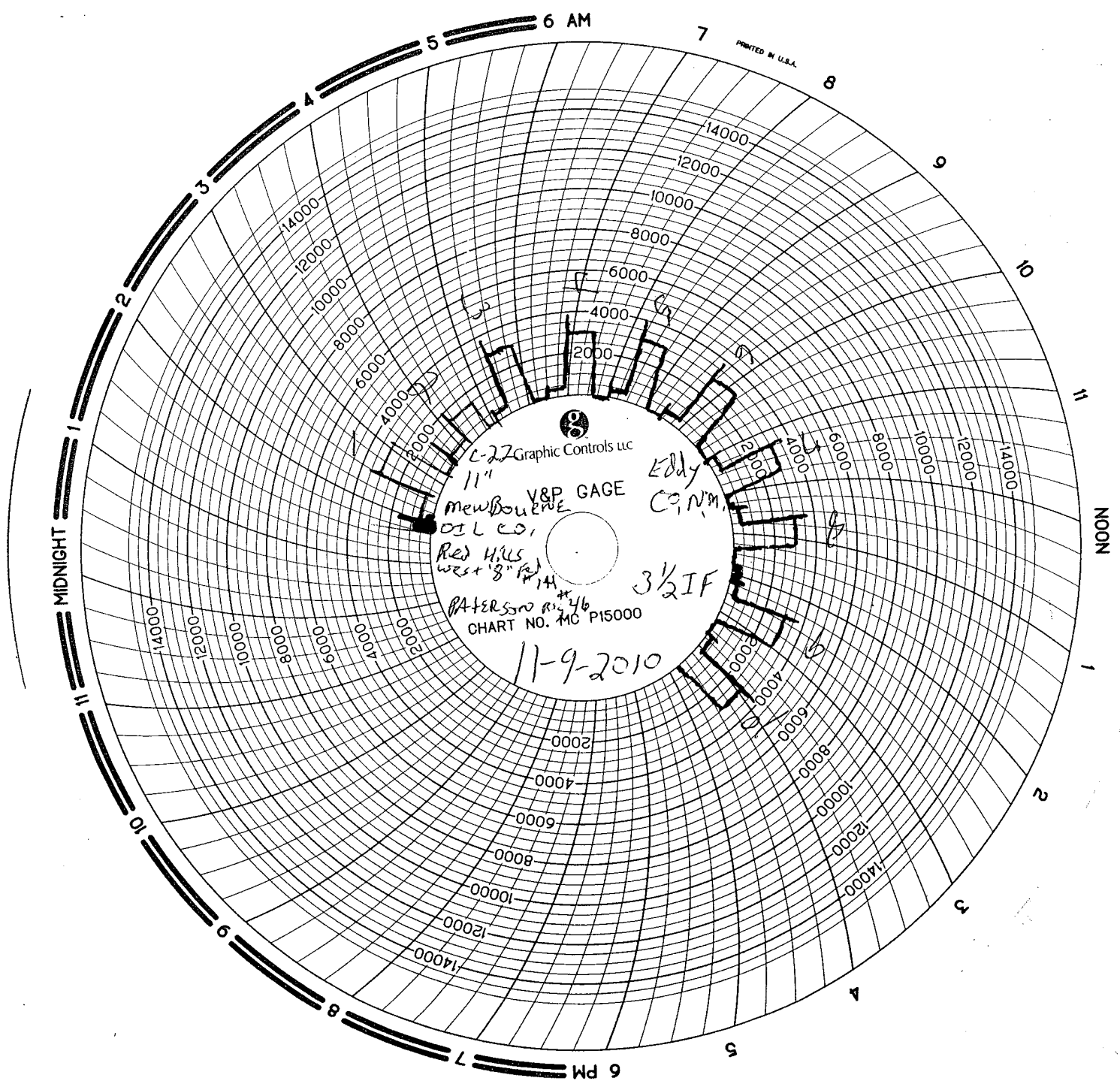
8 HR@ 1,150.00

HR@

Mileage 214 @ 1.02 per mile = 214.00

MASTER PRINTERS 575.396.3661

SUB TOTAL	\$ 1364. ⁰⁰
TAX	\$ 75. ⁰²
TOTAL	\$ 1439. ⁰²



C-22 Graphic Controls LLC

11" V&P GAGE

newBouene OIL CO.

Red H/US

WST 8" (2) 14"

PATERSON R1246

CHART NO. MC P15000

11-9-2010

Eddy

CINM

3 1/2 IF

PRINTED IN U.S.A.