

OCD-HOBBS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator OGX Resources LLC    ✓		8. Well Name and No. Goldeneye "18" Federal Com #1H    ✓
3a. Address P. O. Box 2064 Midland, Texas 79702	3b. Phone No. (include area code) 432-685-1287	9. API Well No. 30-025-39742    ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 660' FWL, Sec. 18, T24S, R32E    ✓		10. Field and Pool or Exploratory Area Cotton Draw-Delaware E.
		11. Country or Parish, State Lea County, New Mexico    ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

It is OGX's intent to install the Halliburton "swell packer & sleeve" system in the production lateral (see attached drawing). Our original plan was to cement the production 5 1/2" string in the hole. Trinidad Rig 213 will reach TD on or around January 6, 2011. Subsequently the hole will be conditioned and reamed. The HES system will be run about January 9th. An ECP will be set in the curve with an FO cementer on top. Trinidad will be rigged down and a workover rig rigged up to cement the vertical part of the hole from the curve to 500' above the 8 5/8" csg shoe. BLM will be notified 48 hrs prior to cementing. This well frac'd the first part of February.

RECEIVED

JAN 06 2011

HOBBSOCD

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Jeff Birkelbach		Title Drilling Manager
Signature		Date 12/31/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>/s/ Dustin Winkler</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.


# HALLIBURTON

OGX Resources  
Golden Eye 18 Fed Com 1H  
Lea County NM  
30-Dec-10

Company Rep.  
Sales Rep.  
Office

Jeff Birkelbach  
Lynn Talley  
432-682-4305

Max Rate  
Thru Baffle

Installation	Depth	Length	Jts.	Description	OD	ID
				8 5/8" 32# Casing Shoe	5.500	4.892
				5 1/2" 17# P-110 8rd. LTC Casing in Vertical Section	5.500	4.892
				5 1/2" 17# P-110 Buttress Casing	6.665	4.907
				5 1/2" 14-17# Buttress FO Cementer	6.500	4.892
				5 1/2" x 6.50" x 10' Inflatable ECP Buttress BxP		
				7 7/8" Open Hole Lateral		7.875
				5.5" x 7.5" x 1M SP LII OS Swellpacker	7.500	4.892
				5 1/2" Delta Stim Sleeve Lite Buttress BxP	7.500	4.198
				5.5" x 7.5" x 1M SP LII OS Swellpacker	7.500	4.892
				5 1/2" Delta Stim Sleeve Lite Buttress BxP	7.500	4.005
				5.5" x 7.5" x 1M SP LII OS Swellpacker	7.500	4.892
				5 1/2" Delta Stim Sleeve Lite Buttress BxP	7.500	3.822
				5.5" x 7.5" x 1M SP LII OS Swellpacker	7.500	4.892
				5 1/2" Delta Stim Sleeve Lite Buttress BxP	7.500	3.645
				5.5" x 7.5" x 1M SP LII OS Swellpacker	7.500	4.892
				5 1/2" Delta Stim Sleeve Lite Buttress BxP	7.500	3.473
				5.5" x 7.5" x 1M SP LII OS Swellpacker	7.500	4.892
				5 1/2" Delta Stim Sleeve Lite Buttress BxP	7.500	3.310
				5.5" x 7.5" x 1M SP LII OS Swellpacker	7.500	4.892
				5 1/2" Delta Stim Sleeve Lite Buttress BxP	7.500	3.155
				5.5" x 7.5" x 1M SP LII OS Swellpacker	7.500	4.892
				5 1/2" Delta Stim Sleeve Lite Buttress BxP	7.500	3.040
				5.5" x 7.5" x 1M SP LII OS Swellpacker	7.500	4.892
				5 1/2" Delta Stim Sleeve Lite Buttress BxP	7.500	2.915
				5.5" x 7.5" x 1M SP LII OS Swellpacker	7.500	4.892
				5 1/2" Delta Stim Sleeve Lite Buttress BxP	7.500	2.790
				5.5" x 7.5" x 1M SP LII OS Swellpacker	7.500	4.892
				5 1/2" Delta Stim Sleeve Lite Buttress BxP	7.500	2.665
				5.5" x 7.5" x 1M SP LII OS Swellpacker	7.500	4.892
				5 1/2" Delta Stim Sleeve Lite Buttress BxP	7.500	2.540
				5.5" x 7.5" x 1M SP LII OS Swellpacker	7.500	4.892
				5 1/2" Delta Stim Sleeve Lite Buttress BxP	7.500	2.415
				5.5" x 7.5" x 1M SP LII OS Swellpacker	7.500	4.892
				5 1/2" Delta Stim Sleeve Lite Buttress BxP	7.500	2.290
				5.5" x 7.5" x 1M SP LII OS Swellpacker	7.500	4.892
				5 1/2" Delta Stim Sleeve Lite Buttress BxP	7.500	2.165
				5.5" x 7.5" x 1M SP LII OS Swellpacker	7.500	4.892
				5 1/2" Delta Stim Sleeve Lite Buttress BxP	7.500	2.040
				5.5" x 7.5" x 1M SP LII OS Swellpacker	7.500	4.892
				5 1/2" Delta Stim Sleeve Lite Buttress BxP	7.500	1.915
				5.5" x 7.5" x 1M SP LII OS Swellpacker	7.500	4.892
				5 1/2" Delta Stim Sleeve Lite Buttress BxP	7.500	1.790
				5.5" x 7.5" x 1M SP LII OS Swellpacker	7.500	4.892
				5 1/2" Delta Stim Sleeve Lite Buttress BxP	7.500	1.665
				5.5" x 7.5" x 1M SP LII OS Swellpacker	7.500	4.892
				5 1/2" Delta Stim Initiator Sleeve Buttress BxP	6.500	4.000
				5 1/2" x 1.375" Buttress Landing Collar	6.000	1.375
				5 1/2" Buttress Box x 4 1/2" 8rd. LTC Pin Crossover	6.000	4.000
				4 1/2" Shut Off Collar With Aluminum Nose	5.000	

OGX Resources LLC  
NM-113965: Goldeneye 18 Federal Com #1H  
API: 30-025-39742  
Lea County, New Mexico

RE: Rig down and move off prior to cementing – Conditions of Approval

1. Operator must verify that packer system has been set properly.
2. Tubing head must be tested to pressure, and documentation given to BLM
3. Pressure gauges with pop off valves set at 150psi shall be put on both 9-5/8"x5-1/2" annulus and 5-1/2" casing. The BLM (575-361-2822) is to be notified immediately if pressure is detected on by either gauge during the time period while the rig is being moved and the well service unit is installed.
4. Frac tank to be on location with bleed line from well leading to it if pop off valve does receive pressures greater than 150 psi.
5. Gauges to be checked at a minimum 12 hour interval.
6. Operator to notify BLM when drilling rig is removed and when well service unit is connected to the well.
7. If operator takes more than the maximum 5 days to move on a well service rig, an Incidence of Non-Compliance will be issued immediately.
8. No variance for BOP/BOPE testing - BOP/BOPE to be tested per Onshore Order 2.
9. If cement does not circulate to surface on the 5 -1/2" casing, contact the BLM.
10. Subsequent sundry to be submitted detailing work completed and both annular and casing pressure readings.

DHW 010511