

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM86151
2. Name of Operator ENERVEST OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: JANET M. BIENSKI E-Mail: jbienski@enervest.net		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1001 FANNIN ST., SUITE 800 HOUSTON, TX 77002-6708	3b. Phone No. (include area code) Ph: 713-495-1571 Fx: 713-982-1501	8. Well Name and No. BLUE QUAIL FED 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T23S R32E SESW 660FSL 1980FWL		9. API Well No. 30-025-39818-00-X1
		10. Field and Pool, or Exploratory SAND DUNES Bone Spring
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Proposed Well Completion procedure:

RU Wireline & run GR/CCL/CBL logs.
Perf Avalon Sand f/8610'-8624' w/2 SPF (30 holes total);
Acidize w/3,000 gallons of 7.5% NEFE HCl;
Frac w/105,000 gallons of 25# Borate Cross-linked gel and 152,000# of 20/40 white sand;
Leave well SI overnight;
RU flowback equipment, install choke, open to flowback tank.
RIH w/2-7/8" tbg. SN
RIH w/gas anchor, pump & rods. Load and test to ensure good pump action.

RECEIVED

JAN 06 2011

HOBBSCOCD

KZ

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #98489 verified by the BLM Well Information System For ENERVEST OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 12/07/2010 (11KMS0115SE)	
Name (Printed/Typed) SHIRLEY GALIK	Title REGULATORY TECH
Signature (Electronic Submission)	Date 12/02/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JAMES A AMOS	Title SUPERVISOR EPS	Date 01/03/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Hobbs	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
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OCD-Hobbs

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		10. Field and Pool, or Exploratory SAND DUNES
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Well Completion procedure:

11-29-10: RU JW Wireline & run GR/CCL/CBL logs. Perf Avalon Sand f/8610'-8624' w/2 SPF (30 holes total).
11-30-10: Acidize w/3,000 gallons of 7.5% NEFE HCl.
12-6-10: Frac w/121,128 gallons of 25# BXL and 20,538 gallons of 10# linear (123,525# of 20/40 sand).
12-12-10: RIH w/anchor, pump & rods. Set 274 jts 2-7/8" tbg. Set @8622'.
12-13-10: Set pumping unit. Load & test to ensure good pump action. Ran tbg & csg to flowline.
12-16-10: Turn well to production.

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JAN 06 2011

HOBBSOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #99315 verified by the BLM Well Information System For ENERVEST OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 12/21/2010 (11KMS0142SE)	
Name (Printed/Typed) SHIRLEY GALIK	Title REGULATORY TECH
Signature (Electronic Submission)	Date 12/20/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 01/03/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

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OLD-Hobbs
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
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EnerVest respectfully requests approval to produce this well effective 12/16/10.

Current welltest: 25.0 BOPD, 36 Gas, 270 bbls water

Currently, this well has 2-500 tanks on location.

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JAN 06 2011
HOBBSOCD

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14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #99407 verified by the BLM Well Information System For ENERVEST OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by CHERYLE RYAN on 12/28/2010 (11CMR0045SE)	
Name (Printed/Typed) SHIRLEY GALIK	Title REGULATORY TECH
Signature (Electronic Submission)	Date 12/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 01/03/2011
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