State of New Mexico Processory, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE JAN 0.7.21 OIL CONSERVATION DIVISION	
DISTRICT 1 1220 South St. Francis Dr.	WELL API NO.
1625 N. French Dr., Hobbs! NN 87505 Santa Fe, NM 87505	30-025-07624
DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210	5. Indicate Type of Lease STATE FEE X
DISTRICT III	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	South Hobbs (G/SA) Unit
1. Type of Well:	8. Well No. 13
Oil Well Gas Well Other Injector	/
2. Name of Operator	9. OGRID No. 157984
Occidental Permian Ltd. 3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	110000 (0,011)
4. Well Location	
Unit Letter C : 330 Feet From The North 2310 F	eet From The West Line
Section 5 Township 19-S Range 38	-E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.)	
3628' DF	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction N	i i
THE LINE THERMOSS IIII Delow-Grade Tank. Volume bols, Constitution iv	raterial
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING O	BSEQUENT REPORT OF: ALTERING CASING PNS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEME	ENT JOB
OTHER: Clean out/Acid treat X OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed	
 Kill well. POOH w/injection equipment. Clean out to TD @4243' Acid treat well w/2350 gal of 15% NEFE acid. Perform scale squeeze. Run back in hole w/injection equipment. Test casing and chart for the NMOCD. Return well to injection. 	
The	Dil Conservation Division Must be notified
	Durs prior to the beginning of plugging operation
er Underground Injection Control Progam Manual	
1.0.0 Tacker shall be set within or look than 100	y that any pit or below-grade tank has been/will be
et of the uppermost injection perfs or open hole. nit or an (attached) alternati	ve OCD-approved
Mand. A Champlan	DATE 01/05/2011
	M
	<u>m</u> TELEPHONE NO. 806-592-6280
For State Use Only	inde In-
APPROVED BY TITLE THAT	DATE /-/0-2011
CONDITIONS OF APPROVAL IF ANY	