

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Serial No.

NM13229

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Samson Resources Company

3a. Address

200 N Loraine Ste 1010  
Midland, TX 79701

3b. Phone No. (include area code)

432-683-7063

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Bandit 15 Fed Com #2

9. API Well No.  
30-025-37231

10. Field and Pool or Exploratory Area

Teas, Penn

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter J 1980' FSL & 1980' FEL  
Sec 15 T20S R33E

11. Country or Parish, State

Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subsequent sundry to shut-in was unintentionally sent to the OCD instead of the BLM. We respectfully apologize for that mistake. We are attaching a copy of that sundry that was filed from July 2008. However, we now propose to temporarily abandon this well. The procedure to TA this well is as follows:

Set blanking plug in on/off tool.  
Rls on/off tool. POH w/tbg.  
Set CIBP @ 12750'.  
Press test casing to 500 psi.  
Evaluate well for recompletable.

**DENIED:** Failure to provide justification that well is capable of producing in paying quantities as per 43 CFR 3162.3-4(a). Submit NOI to recompletable well or plans to P&A well within 30 days.

LAST Steady Prod. 7/2008

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

KENNETH KRAWIETZ

Title OPERATIONS MANAGER

Signature

*Kenneth Krawietz*

Date 11/23/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

**DENIED**

/s/ JD Whitlock Jr.

Title

LEET

Date

1/5/11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL NAME: Bandit 15 Fed Com #2 FIELD: Teas LSE#: 038450  
 STATE: New Mexico COUNTY: Lea LOCATION: 15-20S-33E 1980' FSL & 1980' FEL  
 API NO: 30-025-37231 SPUD DATE: 11/23/2005 FORMATION: Morrow  
 TD: 14000' PBTD: 13936' ELEVATION: 3580' GL, 3607' KB (27')

PIPE RECORD								CEMENT & HOLE DATA			
CSG	OD	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE	DEPTH	SX	WT.
Surf	16.000"	J55	BTC	75.00#	0'	1454'	34	18.500"		1200	
Inter	11.750"	J55	BTC	54.00#	0'	3489'	81	14.750"		1900	
Inter	8.625"	HCK55	BTC	32.00#	0'	5204'	121	10.625"		1670	
Prod	5.500"	HCP-110	LTC	20.00#	0'	13998'	321	7.875"		1130	
Tbg	2.375"	L80	EUE 8rd	4.70#	0'	13298'	424				

#### Remarks:

08/11/2005: Original APD was canceled due to resubmission of application to drill or reenter (APD) Form 3160-3 on 3/11/2005, effectively canceling API #30-025-36592  
 Regulatory paperwork going forward has been filed under API #30-025-37231

12/08/05: Drilled to 5210'. 11 3/4 collapsed. Stuck, backoff @ 2723'. Left 10 5/8" bit, bit sub, 8 - 6 1/2" DC. Set CR @ 2495' and sqz w/total 550 sx. Spot cmt plug @ 2465'. Dress to 2272'. Set whipstock @ 221 degrees azimuth. Cut window 2252' - 2267'.

12/26/05: Stg 1 - 730 sx, unable to open DV tool. TOC 2700' per TS  
 Circ-perfs @ 2600'. Stg 2, cmt 8 5/8" w/940 sx & circ. Spot 50 sx & sqz circ-perfs.

2/16/06: Frac perfs 13718'-13724' w/16,610# UltraProp

2/18/06: Frac perfs 13380'-13400' w/65,799# 18/40 UltraProp

2/25/06: First Sales

6/9/06 thru 6/22/06: Swab upper perfs (13380'-400')

10/2/06 thru 10/4/06: Perfs (13380'-13400' & 13718'-13724') Acidize w/ 500 gal of 15% Fercheck and 56 bbls produced water.

1/21/08 thru 1/22/08: Weld on 260' of CT to btm of vclty strng

Set CT hngr, slips and packoff @ 13720'. QT900 Coil Tbg Specs:

0.134 wall on btm Tns: 42280#; Burst: 16000#; Collapse: 16000#

0.175 wall on top Tns: 53190#; Burst: 24000#; Collapse: 21150#

7/15/08: Perf Lwr. Atoka: 13,096'-13106'

7/25/08: Perf Up. Atoka: 12,864'-12,888' Shut in.

CAPACITIES	(bbl/ft)	(ft/bbl)
TBG: 2.375 in. 4.7#	.00387	258.65
CSG: 5.5 in. 20#	.22100	45.09

VOLUME BETWEEN	(bbl/ft)	(ft/bbl)
TBGxCSG: 2.375x5.5	.01670	59.89

TBGxCSG:

CSGxHOLE:

TBGxHOLE:

TBGxHOLE:

#### PERFORATION RECORD

DATE	TOP	BTM	ZONE	STATUS
2/13/2006	13718'	13724'	Morrow	Active
2/17/2006	13380'	13400'	Morrow	Active
7/15/2008	13096'	13106'	Atoka	Active
7/25/2008	12884'	12888'	Up. Atoka	Active
7/25/2008	12864'	12884'	Up. Atoka	Active

#### Tubing Detail As Of 8/01/08:

1 JT 2.375" 4.7# TBG 31'  
 1 X 10' & 1 X 4' SUB.  
 406 JTS 2.375" 4.7# L80 8rd TBG @12737'  
 O/O TOOL W/ 1.875" X NIPPLE @ 12762' WL DEPTH  
 2.375" X 5.5" ARROWSET 1X WL SET 10K PKR  
 ELEMENT @ 12770'  
 8' X 2.375" SUB  
 1.875" XN NIPPLE W/ 1.791" ID @ 12780'  
 WL RE-ENTRY GUIDE  
 EOT @ 12781'

#### SRC W%:

LOGS: GR CNL LDT, DLL/MSFL, RFT's, SWC's

LANDMAN:

R. Buress

GEOLOGIST:

R. Johnson

#### TUBULAR GOODS PERFORMANCE

Material	ID (in)	Drift (in)	Collapse* (psi)	Burst* (psi)
16" J55 BTC 75#	15.124	14.936	1,020	2,630
11.75" J55 BTC 54#	10.880	10.724	2,070	3,560
8.625" HCK55 BTC 32#	7.921	7.796	4,130	3,930
5.5" HCP-110 LTC 20#	4.778	4.653	11,080	12,640
2.375" L80 EUE 8rd 4.7#	1.995	1.901	11,780	15,400

\* Safety Factor Not Included

#### TOPS:

Yates - 3267'  
 Capitan - 3600'  
 Delaware - 5080'  
 Bone Spring - 8300'  
 Strawn - 12330'  
 Atoka - 12610'  
 Morrow - 13165'

PREPARED BY: R. M. Burditt

DATE: 2/28/2006

Updated: 11/23/2010 GLS

OFFICE: (432) 683-7063

FAX: (432) 686-6399

TD 14,000'

PBTD 13936'

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-37231
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Samson Resources Company		6. State Oil & Gas Lease No. NM13279
3. Address of Operator 200 N. Loraine ST., Ste 1010, Midland, TX 79701		7. Lease Name or Unit Agreement Name Bandit 15 Fed Com
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>15</u> Township <u>20S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3580' GL		9. OGRID Number <u>20165</u>
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Test Atoka <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

POH w/ pkr.  
Set CIBP @ 13605'. Dump 35' cmt.  
Set CIBP @ 13331'. Dump 35' cmt. Test casing to 2500 psi.  
Perf Atoka @ 13096' - 13106'  
Acadz Atoka (13096' - 13106') w/ 2100 gal 15%. Swab dry.  
Perf Atoka @ 12864' - 12888'.  
Test. Wet. Flwd 30 BWPH.  
Shut in. 8/1/08

No H2S.

RECEIVED

AUG 21 2008  
HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kenny Krawietz TITLE \_\_\_\_\_ DATE 08-19-08

Type or print name Kenny Krawietz E-mail address: kkrawietz@samson.com PHONE: 432-686-6337

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 25 2008  
Conditions of Approval (if any):