

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other <b>Water Injection</b>										5. Lease Serial No. <b>NM 108500</b>
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____										6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>BOG Resources Inc.</b>										7. Unit or CA Agreement Name and No. <b>Red Hills North Unit</b>
3. Address <b>P.O. Box 2267 Midland TX 79702</b>					3a. Phone No. (include area code) <b>432 686 3689</b>					8. Lease Name and Well No. <b>Red Hills North Unit 706</b>
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1830' FSL &amp; 659' FEL</b> At top prod. interval reported below At total depth <b>975/5 &amp; 3551/6</b> <del>2030' FSL &amp; 1730' FWL</del>										9. API Well No. <b>30-025-32814</b>
14. Date Spudded <b>WO 9/18/03</b>										10. Field and Pool, or Exploratory <b>Red Hills; Bone Spring</b>
15. Date T.D. Reached <b>10/20/03</b>										11. Sec., T., R., M., or Block and Survey or Area <b>Sec 7, T25S, R34E</b>
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>11/19/03</b>										12. County or Parish <b>Lea</b>
17. Elevations (DF, RKB, RT, GL)* <b>3360' GL</b>										13. State <b>NM</b>
18. Total Depth: MD TVD <b>15120</b> <b>12288</b>					19. Plug Back T.D.: MD TVD					20. Depth Bridge Plug Set: MD TVD <b>11866</b>
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)
23. Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
14 3/4	11 3/4	42		675		350 Prem +		Surface		
11	8 5/8	32		5044		1400 HLP		Surface		
7 7/8	5 1/2	17		12533		1765 PSL		4400 TS		
						153 Prem				
4 3/4	3 1/2	9.3	11666	15118		235 H				
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Packer Depth (MD)
2 7/8	11600	11600								
25. Producing Intervals										
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) 3rd Bone Spring		12266		12460-15000			54	open to injection		
B)										
C)										
D)										
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.										
Depth Interval		Amount and Type of Material								
12460-15000		Acidized w/ 12,000 gals 7 1/2% HCL								
		Frac w/ 123,000 gals Delta Frac 200-R + 200,000 lbs 18/30 Sinterball prop								
28. Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
									Water Injection	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	WIW	
28a. Production-Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

DEC 9 2003

GARY GOURLEY  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				<b>Estimated Tops</b>	
				<b>Rustler</b>	<b>1099</b>
				<b>Delaware</b>	<b>5222</b>
				<b>Bone Spring Lime</b>	<b>9267</b>
				<b>3rd Bone Spring</b>	<b>12266</b>

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 12/2/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.