Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	October 13, 2009
1625 N, French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., BREFARE CFEWED <u>District III</u>	OIL CONSERVATION DIVISION	WELL API NO. 30-005-29166
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM \$70102011 District IV	Santa Fe, NM 87505	STATE X FEE
1220 S. St. Francis Dr., Santa Ee, NM-CICD	Santa I C, INNI 67505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NMSOCD 87505		
(DO NOT USE THIS FORM FOR PROPOSALS T	AND REPORTS ON WELLS O DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Rock Queen Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well 🔯 Gas Well 🗌 Other ,		8. Well Number 705
2. Name of Operator Celero Energy II, LP		9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, 9 Midland, TX 79	Ste. 1601 701	10. Pool name or Wildcat Caprock; Queen
4. Well Location	· · · · · · · · · · · · · · · · · · ·	
Unit Letter M : 1160	feet from the South line and 13	05 feet from the West / line
Section 36	Township 13S Range 31E	NMPM CountyChaves
	Elevation (Show whether DR, RKB, RT, GR, etc.	
	Lievanou (onow whether DA, AAD, A1, OA, etc.	
na na sera na mana na sa na	, , , ,	
12. Check Appro	priate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTEN		SEQUENT REPORT OF:
	IG AND ABANDON C REMEDIAL WOR	
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	and the second	
OTHER:	OTHER	
	perations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
	EE RULE 19.15.7.14 NMAC. For Multiple Co	
12/31/10 - Spud 11" hole @15:00 & dr	ill F/40' T/380'. Circ, TOH & LD 8" BHA. Run	8-5/8"csg as follows: ran 10 its 8 5/8" J-55
	. Pump cmt as follows: 270 sx Class "C", 2% C	
1/1/11 - Drill 7 7/8" hole F/380' T/1,07	9'. NUBOP & test. MU BHA & TIH tag cmt @	335' drill out cmt.
1/2 - 1/3/11 - Drill 7 7/8" hole F/1,079'	T/3,128'. Circ & condition hole & TOH. LD D	P & DC.
1/4/11 - Run 82 its of 5-1/2" 15 50# 1-5	5 3,131' set @ 3,128' 1/FS 1/FC 20/Cent. Cmt a	is follows: lead cmt 500 sx Class "C" cmt +
	sx Class "C" cmt + 2% gel, 5% salt, .25% R-38.	
could not mix last 150 sx of tail, did no	t pump plug. Displaced w/ 72 BFW finished @	
of full disp. Released rig.	TUC?	
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Spud Date:	Rig Release Date:	
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handler antific that the information of	in two and complete to 21 - 1	
nereby certify that the information above	is true and complete to the best of my knowledg	ge and belief.
SIGNATURE LISA HI	TITLE Regulatory Analyst	DATE_01/06/2011
Type or print name Lisa Hunt	E mail addresses thurst@astar-	
For State Use Only	E-mail address: <u>lhunt@celeroend</u>	PHONE: (432)686-1883
All	PETROLEUM ENGH	JAN 1 1 2011
APPROVED BY:	TITLE PEINDLEUW LIJON	DATE
Conditions of Approval (if any):	· · · · · · · · · · · · · · · · · · ·	
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