

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 10 2011

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY CO. OF COLORADO

ATTN: ZENO FARRIS

3a. Address

600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701

3b. Phone No. (include area code)

(432) 571-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER M

600' FSL & 990' FWL

SEC. 05, T-24-S, R-37-E

5. Lease Serial No.

NM 7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

COURTLAND MEYERS #002

9. API Well No.

30-025-11006

10. Field and Pool, or Exploratory Area

JALMAT; TAN-YATES-7-RVRS.
(PRO GAS)

11. County or Parish, State

LEA COUNTY

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

PROPOSED PLUG AND ABANDONMENT PROCEDURE:

- 1) SET 7" CIBP @ 3,050'; PUMP A 60 SX. CMT. PLUG @ 3,050'-2,820' (PERFS. X T/YATES); CIRC. WELL W/ PXA MUD.
- 2) PERF. X ATTEMPT TO SQZ. A 60 SX. CMT. PLUG @ 2,510'-2,390' (B/SALT); WOC X TAG CMT. PLUG.
- 3) PERF. X ATTEMPT TO SQZ. A 55 SX. CMT. PLUG @ 1,300'-1,190' (T/SALT X T/ANHY.); WOC X TAG CMT. PLUG.
- 4) PERF. X ATTEMPT TO SQZ. A 50 SX. CMT. PLUG @ 433'-330' (10-3/4" CSG. SHOE).
- 5) PERF. X ATTEMPT TO CIRC. TO SURFACE A 30 SX. CMT. PLUG @ 63'-3'.
- 6) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CASINGS X INSTALL DRY HOLE MARKER.

RECLAMATION PROCEDURE
ATTACHEDSEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DAVID A. EYLER

Title

AGENT

Date

12/27/10

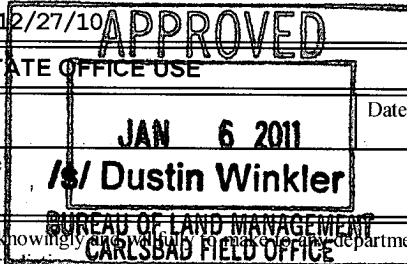
Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations or to furnish any false, fictitious or fraudulent information.





Cimarex Energy Co. of Colorado
Courtland Meyers #2

FKA (OXY USA) Meyers LMU #177

API 30-025-11006

660 FSL x 990 FWL (Unit M) Sec 5, T-24-S, R-37-E,

Lea County, NM

GL: 3316' KB: ?'

10-3/4" 32#, csg @ 383'
Cmt w/250 sx, circ to surface

12 1/4" hole to 383'

TOC Unknown

Ran 8/2002

KB Correction

?

Quantity	Description	Length	Setting Depth
	KB		0.00
100	2 3/8" J-55 TBG	3118.00	3118.00
NOTE: No well file exists - info from OCD records. Tubing may not be present! *			

CIBP @ 3377' w/6 sx cement (8/3/2002)

7" ?# @ 3448' 23#

Cmt with 350 sxs. TOC UNKNOWN

Yates Perfs:

3107 - 3152'

6-1/4" OH from 3448 - 3561'

TD: 3561'

J Piwetz 12/23/2010



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@ 63'-3'

10-3/4" 32#, csg @ 383'
Cmt w/250 sx, circ to surface

12 1/4" hole to 383'

Sq2. 60 sxs. cmt.
@ 433'-333'

TOC Unknown

Sq2. 55 sxs. cmt.
@ 1300'-1190'

Sq2. 40 sxs. cmt.
2510'-2390'

Pump 60 sxs. cmt.
@ 3050'-2390'

CIBP @ 3377' w/6 sx cement (8/3/2002)

7" ?# @ 3448' 23#

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