

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

Form C-140
Revised June 10, 2003

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

17-04-00006

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

| | | | | | | | | |
|---|--------------|------------------|---------------|-----------------------|---------------------------|----------------------------|------------------------|---------------|
| Operator name & address Chevron U.S.A. Inc. 15 Smith Road Midland, Texas 79705 | | | | | | OGRID Number 4323 | | |
| Contact Party Laura Skinner | | | | | | Phone 432-687-7355 | | |
| Property Name Vacuum Grayburg San Andres Unit | | | | | Well Number 42 | API Number 30-025-02245 | | |
| UL G | Section 1 | Township 18-S | Range 34-E | Feet From The 1980 | North/South Line North | Feet From The 1980 | East/West Line East | County Lea |

II. Workover

| | |
|--------------------------------------|---|
| Date Workover Commenced: 06-26-03 | Previous Producing Pool(s) (Prior to Workover): Vacuum Grayburg San Andres |
| Date Workover Completed: 07-03-03 | |

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:


State of New Mexico)
) ss.
County of Lea)
R. S. Pool, being first duly sworn, upon oath states:

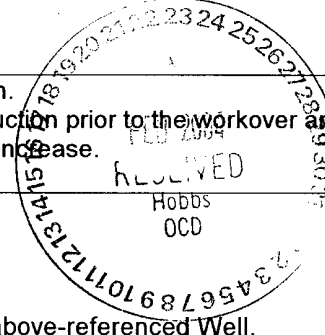
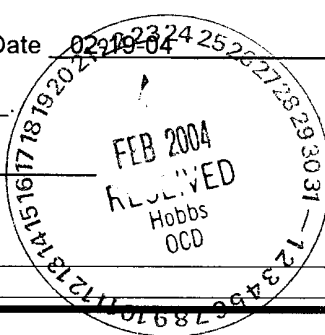
- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature [Signature] Title Technical Team Leader Date 02/23/04

SUBSCRIBED AND SWORN TO before me this 19th day of February, 2004

My Commission expires June 1, 2004

 Laura Skinner
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

7/03/03

| | | |
|---|--------------------------|------------------------|
| Signature District Supervisor <u>[Signature]</u> | OCD District <u>1</u> | Date <u>2/23/04</u> |
|---|--------------------------|------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

| |
|---|
| WELL API NO. 30-025-02245 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-1733 |
| 7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit |
| 8. Well No. 42 |
| 9. Pool name or Wildcat Vacuum Grayburg San Andres |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3998' GL |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 2. Name of Operator Chevron U.S.A. Inc. |
| 3. Address of Operator 15 Smith Road - Midland, Texas 79705 | 4. Well Location Unit Letter G : 330 feet from the North line and 330 feet from the East line Section 1 Township 18S Range 34E NMPM County Lea |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: Clean Out; Acidize <input checked="" type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06-26-03 MIRU. TOH w/130 jts 2-7/8" tbg & lay down sub pump. PU bit, WS & bailure to 1920'.
06-27-03 TIH w/bailure to tag fill @ 4725' & clean out to PBTD @ 4735'. Set pkr @ 4064'.
06-30-03 Rel pkr; pulled pipe to 4220' & set pkr @ 3568'. Acidize Grayburg San Andres from 4128' to 4735' w/6000 gals 15% 80/20 DAD acid.
07-01-03 RU flow line to frac tank. Swabbed 5-1/2 hrs; ending fluid level @ 350' from surface. Pumped 5 drums TH756 mixed w/60 bbls FW & flush w/4090 bbls FW.
07-02-03 Rel pkr & TOH laying down WS & pkr. Change rams on BOP to cable rams. TIH w/sub pump & 135 jts 2-7/8" prod tbg; test run sub (good).
07-03-03 RD. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 07-08-03

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

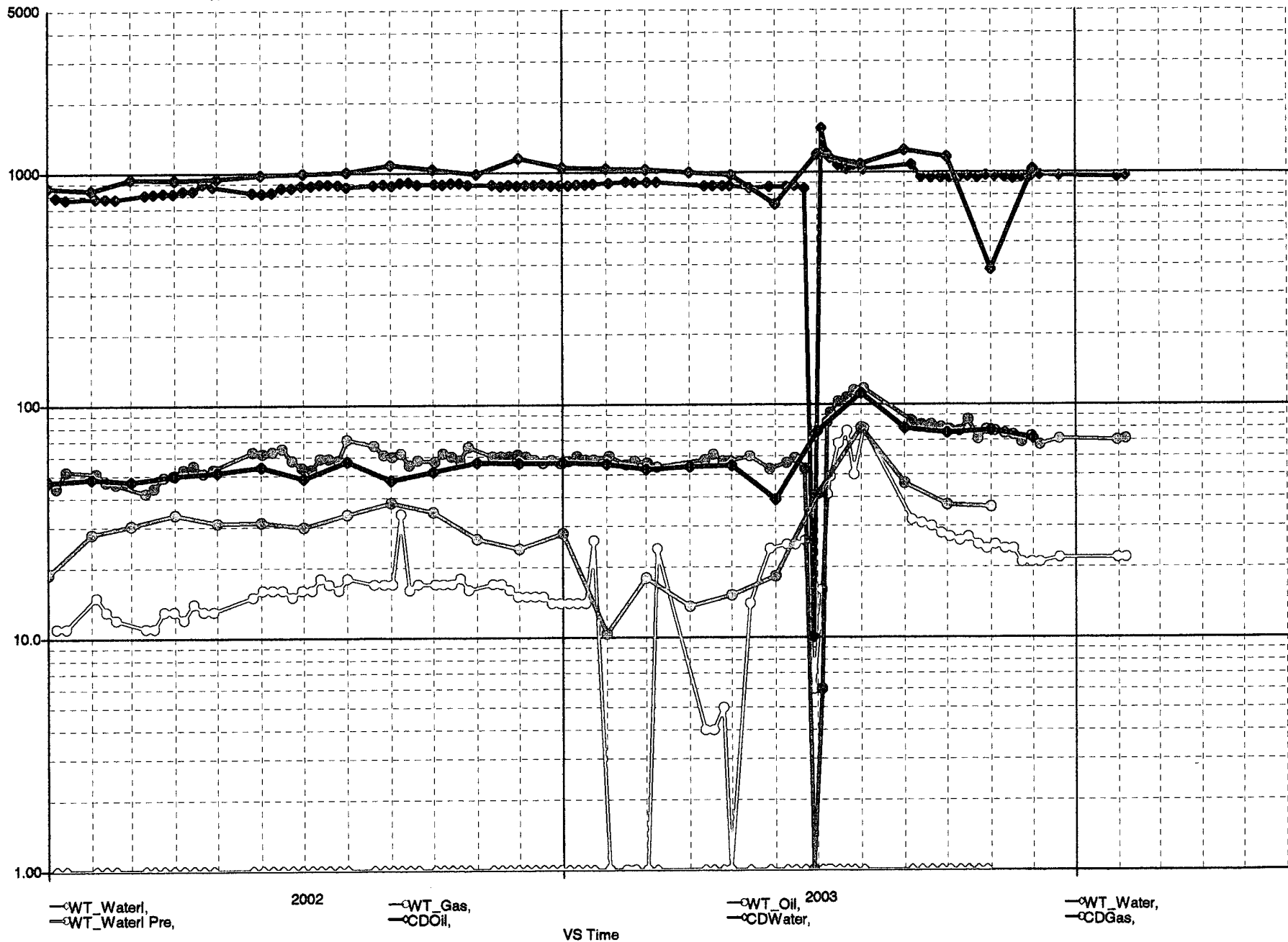
APPROVED BY GARY W. WINK ORIGINAL SIGNED BY GARY W. WINK DATE JUL 15 2003
Conditions of approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGER

2/18/2004

VG_042

blmr

Name: VG_042 ID: 3002502245 Type: Oil Format: [p] RSP Test1



Yes