Submit 3 Copies To Appropriate District State of New M Office Energy, Minerals and Na			Form C-103 Revised June 10, 2003		
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 20	0-025-10398		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATIO	N DIVISION	5. Indicate Type of L			
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Fr		STATE FEE			
District IV Santa Fe, NM	87505	6. State Oil & Gas Le	ase No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		Federal NMLC03257	3A		
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR I DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)	PLUG BACK TO A	7. Lease Name or Un E M Elliott Federal	it Agreement Name		
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 3			
2. Name of Operator Saga Petroleum LLC	······	9. OGRID Number	148967		
3. Address of Operator 415 W. Wall, Suite 1900 Midland, TX 79701		10. Pool name or Wil Blinebry O&G, Tubb			
4. Well Location					
Unit Letter C : 510 feet from the North	line and	feet from th	ne West line		
	Range 37E		ounty Lea		
11. Elevation (Show whether E	OR, RKB, RT, GR, etc	2.)			
12. Check Appropriate Box to Indicate NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON	SUB REMEDIAL WOR COMMENCE DRI	SEQUENT REPOR K ALT LLING OPNS. D PLU	T OF: TERING CASING []		
PULL OR ALTER CASING DULTIPLE COMPLETION	CASING TEST AN CEMENT JOB		ANDONMENT		
OTHER: DHC	OTHER:	ang dara ang sang gang sang sang sang sang sang	. П		
 13. Describe proposed or completed operations. (Clearly state al of starting any proposed work). SEE RULE 1103. For Mult or recompletion. Per Order R-11363, Saga respectfully requests approval to downhot Blinebry 06660 5481'-5654' perfs Tubb 60240 5964'-6142' perfs 	l pertinent details, an iple Completions: At le commingle the des	d give pertinent dates, in ttach wellbore diagram o	of proposed completion		
The allocation method will be as reported on Form C107A submitt	ed 2-3-04 with Forms	C-102 & production cu	rves for each zone		
Blinebry Oil 16% & gas 14%, wtr 95% Tubb Oil 84% & gas 86%, wtr 5%		23	1234585		
Downhole commingling will not decrease the value of production. All working, royalty & overriding royalty interests are identical in The BLM was notified of this request via Sundry Notice 3160-5 da	the two pools. ted 2-3-2004	2526272828	$\frac{123455}{5000}$		
DHC Order No. HOB-0078		Sec. 20	181920251		
I hereby certify that the information above is true and complete to the	best of my knowledg				
SIGNATURE Donne Gustand	Production Analyst	DA	ATE 02/13/2004		
	address:	Teleph	one No. (432)684-4293		
	PETROLEUM ENG	INEER DA	FEB 2 4 2004		
Conditions of approval, if any:					

District I

1625 N. French Drive, Hobbs, NM 88240 District II

t.

1301 W. Grand Avenue, Artesia, NM 88210 District III load. Aztec. NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

APPLICATION TYPE $\underline{\mathbf{x}}$ Single Well Establish Pre-Approved Pools EXISTING WELLBORE x Yes No

Saga Petroleum LLC		415 W. Wall, Suite 1900, Midland, TX 79701					
Operator		Address	······································				
E M Elliott Fed	3	C - 22 - T22S - R37E	Lea				
Lease	Well No.	Unit Letter-Section-Township-Range	County				
OGRID No. 148967	Property Code_25692	API No. 30-025-10398 Lease T	ype: <u>X</u> Federal State Fee				

DATA ELEMENT UPPER ZONE INTERMEDIATE ZONE LOWER ZONE Pool Name Blinebry Tubb Pool Code 06660 60240 Top and Bottom of Pay Section 5481'-5654' 5964'-6142' (Perforated or Open-Hole Interval) Method of Production Pump Pump (Flowing or Artificial Lift) **Bottomhole Pressure** (Note: Pressure data will not be required if the both perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) 1.246 - 36.1° 1.275 - 36.1° Producing, Shut-In or Prod New Zone SI via RBP Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, Date: 02/02/2004 Date: Date: 12/03/2003 applicant shall be required to attach production estimates and supporting data.) Rates: 1bo-2bw-1mcf Rates: 5 BO- 6 MCF Rates: Fixed Allocation Percentage Oil Gas Oil Gas Oil Gas than current or past production, supporting data or 16 % 14 % % % explanation will be required.) % % 84 86

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes No Yes No
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u> No
Will commingling decrease the value of production?	YesNoX
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes No
NMOCD Reference Case No. applicable to this well:	
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases	10111213141 110 11111213141 110 11111213141

Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

	inprote to the best of my known	cuge and bener.
SIGNATURE Land	TITLE Production Analyst	DATE_02/03/2004
TYPE OR PRINT NAME Bonnie Husband	TELEPHON	NE NO. () (432)684-4293

E-MAIL ADDRESS bhusband@sagapetroleum.com

District II	State of New Mexico N. French Dr., Hobbs, NM 88240 LII W. Grand Avenue, Artesia, NM 88210 UI							Culturit to Ammunulate						
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505			1220 South St. Francis Dr. Santa Fe, NM 87505							_	e Lease - 3 ENDED RI	•		
WELL LOCATION AND ACREAGE DEDICATION PLAT]					
30-025-1039 Property C 25692		ЕМЕ	06660 Blinebry Oil & GAs Property Name M Elliott Federal								⁶ Well Number			
' OGRID 1 148967	No.			' Operator Name etroleum LLC						[°] Elevation Gr 3386'				
							¹⁰ Surfac	e Lo	cation					
UL or lot no.	Section	Township		Range	Lo	ot Idn	Feet from th		North/South line	Feet from the	Е	ast/West line		County
C	22	225		37E			510	N		2130	W		Lea	
¹¹ Bottom Hole Location If Different From Surface														
UL or lot no.	Section	Townshi	p				ast/West line		County					
¹² Dedicated Acres	" Joint of	r Infill	" Cons	solidation (Code	" Or	der No.	L				1		
40	I													

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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-

#3		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <u>Binnul Auchard</u> Signature
		Bonnie Husband Printed Name Production Analyst bhusband@sagapetroleum.com Title and E-mail Address 02/04/2004 Date
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		Date of Survey Signature and Seal of Professional Surveyor:

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT											
' /	API Numbe	2 Pool Code				' Pool Name					
30-025-1039	8		602	60240 Tubbs							
⁴ Property C	ode	' Property Name * Wel							Well Numbe	r	
25692		E M Elliot	t Federal						3		
' OGRID N	ło.				[*] Operato	r Name				² Elevation	
148967	1	Saga Petro	leum LL	.C					Gr 33	86'	
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	North/South line	Feet from the	East/West line Co		County	
C	22	228	37E		510	N	2130	W		Lea	
	¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range		Feet from th			Eas	st/West line		County
¹² Dedicated Acres	" Joint or	r Infill " Co	onsolidation	Code " Or	rder No.						
40	I										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is
.#3 ·	true and complete to the best of my knowledge and
	belief. Bonnie Husband
	Bonnie Husband
	Printed Name Production Analyst
	bhusband@sagapetroleum.com Title and E-mail Address
	02/04/2004
	Date
	¹⁸ SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by
	me or under my supervision, and that the same by
	and correct to the best of mobelief.
	Date of Survey 00 1050
	Signature and Seal of Protessional Surveyor:
	2325 AL
	18/16505155
	Certificate Number



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