District I
 - (505) 393-6161

 1625 N. French Dr, Hobbs, NM 88240

 District II
 - (505) 748-1283

 1301 W. Grand Avenue, Artesia, NM 88210

 District III
 - (505) 334-6178

 1000 Rio Brazos Road, Aztec, NM 87410

 District IV
 - (505) 476-3440

 1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico Energy Minerals and Natural Resources Department

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

H-04-00009

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Revised June 10, 2003

Form C-140

APPLICATION FOR WELL WORKOVER PROJECT

I.	Opera	tor and We	11										
Operator name & address									OGRID Number				
	hevron U.S								4323				
	5 Smith Ro												
		xas 79705											
	ontact Party								Phone				
	aura Skinn	er					T		432-687-7355				
	operty Name						Well Number		API Number				
	acuum Gra	ayburg San	Andres	Unit			227		30-025-31993				
	Section	Township	Range	Feet From The	North/South Line	E e et l	From The	EastA	Vest Line	County		<u>永</u> : ,22後	
		18-S	34-E	1980	South		1755		ast	Lea	1	3	
<u> </u>	Workd		04 L	1000	oouun	1	1100		16-		<u>.</u> . n	3	
		Commenced:	Previo	us Producing Pool(s)	(Prior to Workover)				10	hu it	EU	3	
	5-15-03	Commenced.		um Grayburg Sa		•				HOODS	,	71	
	ate Workover	Completed:	-						1	DOD OCD	~		
0	5-30-03	•							15121515	Č.		/	
11.	Attach	a descripti	on of the	Workover Proce	edures performe	ed to in	crease pro	ductio	٦.	1101681	(Y)		
IV.				e curve or table						or to the work	over and	t at least	
				n following the w									
V.	AFFIC			Ũ		• •	•						
State of New Mexico)													
) ss.													
County of Lea													
		R. S. Pool		, beina fir	st duly sworn, u	pon oa	th states:						
	1.		e Opera	tor, or authorized				of the a	bove-ref	erenced Well			
	2.			r caused to be m								or this	
		Well.	·····, ··				·····			···· , ···			
	3.		best of r	ny knowledge, th	his application ar	nd the (data used	to prep	are the r	roduction cur	ve and/o	or table for	
				mplete and accu				• •	• • •				
		10	hV	y									
s	gnature _	(X × I	UN		Title Techni	ical Te	am Leade	r	Dat	e 02-19-04			
	-	U -											
SUBSCRIBED AND SWORN TO before me this 19th day of February, 2004													
Kauna Shinnan)													
MY COMMISSION EXPIRES Notary Public													
My Commission expires: June 1, 2004													
	y commis		. Manufille]}								
-										· · · · · · · · · · · · · · · · · · ·			

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

<u>30</u>,20<u>0</u>.3 Signature District Superviser OCD District Date 23/04

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

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a huita a contra Tra Anno minta District	State of New	Mavico		Form C
Submit 3 Copies To Appropriate District Office	Energy, Minerals and N			Revised March 25,
District I	Energy, Minerals and IV	aturar (CSOURCES	WELL API NO.	Kevised Match 25,
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVAT	ION DIVISION	30-025-	31993
811 South First, Artesia, NM 87210	2040 South I		5. Indicate Type of	Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NN		STATE 🖬	FEE 🔲
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	,		6. State Oil & Gas 857948	Lease No.
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.) 1. Type of Well:	CES AND REPORTS ON V OSALS TO DRILL OR TO DEEPE CATION FOR PERMIT" (FORM C	EN OR PLUG BACK TO A	 Lease Name or U Vacuum Grayburg 	Jnit Agreement Name San Andres Unit
Oil Well 🕱 Gas Well 🗌	Other			
2. Name of Operator			8. Well No.	
Chevron U.S.A. Inc.			227	
3. Address of Operator			9. Pool name or Wi	
15 Smith Road - Midland, Texa 4. Well Location	is 79705		Vacuum Grayburg	San Andres
4. Wen Location				
Unit Letter <u>J</u> :	1980 feet from the	South line and	1755 feet from	n the East
Section 1	Township 185	Range 34E	NMPM	County Lea
	10. Elevation (Show wheth		c.)	
	9 <u>1</u>	3987' GL		. .
11. Check A	Appropriate Box to Indic		-	
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REP	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	x	ALTERING CASING
	CHANGE PLANS		ING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND		ABANDONMENT
	COMPLETION	CEMENT JOB		
OTHER:		OTHER: Clean Out	t & Acidize	
OTHER: 12. Describe Proposed or Complete of starting any proposed work). or recompilation.	ed Operations (Clearly state a	OTHER: Clean Out	ive pertinent dates, in	
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Yes

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