3 District I - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV -- (505) 476-3440 1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico Energy Minerals and Natural Resources Department

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

Form C-140 Revised June 10, 2003

SUBMIT ORIGINAL **PLUS 2 COPIES TO APPROPRIATE** DISTRICT OFFICE

## APPLICATION FOR WELL WORKOVER PROJECT

I. Operator and Well			
Operator name & address		OGRID N	umber
Chevron U.S.A. Inc.		4323	
15 Smith Road			
Midland, Texas 79705			
Contact Party		Phone	
Laura Skinner		432-687	
Property Name	Well Number		
Vacuum Grayburg San Andres Unit	212	30-025-	32004
UL Section Township Range Feet From The North/South Line F	Feet From The	East/West Line	County
O 1 18-S 34-E 660 South	1650	East	Lea
II. Workover			
Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover):			-
06-23-03 Vacuum Grayburg San Andres		3i	120
Date Workover Completed:		625	263
06-27-03			
III. Attach a description of the Workover Procedures performed t			
<ul> <li>IV. Attach a production decline curve or table showing at least tw three months of production following the workover reflecting a V. AFFIDAVIT:</li> </ul>	velve months of	Broanction Bui	in the work over and at least
three months of production following the workover reflecting a	a positive produč	tion increase.	WED O
V. AFFIDAVIT:		in here	bbs //
State of <u>New Mexico</u> )	\	the above-refe	CD
) SS.		1072	c. <sup>1</sup> .
County of <u>Lea</u> )		44010	
R. S. Pool, being first duly sworn, upor	n oath states:	0168	
1. I am the Operator, or authorized representative of	the Operator, of	the above-ret	erenced well.
2. I have made, or caused to be made, a diligent sea	rch of the produc	ction records r	easonably available for this
Well.			
3. To the best of my knowledge, this application and	the data used to	prepare the p	roduction curve and/or table for
this Well are complete and accurate.			
Signature Title Title Technica	I Team Leader	Date	e <u>02-19-04</u>
SUBSCRIBED AND SWORN TO before me this day of	ebruary . 20	04	
		·	
My Commission expires:	<u>una APIM</u> ublic	nur'	

FOR OIL CONSERVATION DIVISION USE ONLY:

**CERTIFICATION OF APPROVAL:** VI.

> This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 27/202.3

Signature District Supervisor	OCD District	Date
Paul Blant		02/23/04
000000		

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: VII.

H-04-0008

Office District I		Fnerm	State of N y, Minerals an		ral Res	nurces			De	Form C- vised March 25,
		Lineig	7, 1911101010 dil			- 41000	WELL A	PI NO.	I/C	, 1300 IVIAI OII 23,
1625 N. French Dr., H District II	lobbs, NM 87240	ΟTT	CONSERVA		ΝΤΟΙΧΆ	STON		30-025-	32004	
811 South First, Artes	ia, NM 87210	UL	2040 Sou			DIOIN	5. Indica	te Type of		
District III 1000 Rio Brazos Rd.,	Aztec, NM 87410		Santa Fe,				STATE 🛛 FEE 🗌			
District IV			Sunta I C,	1 1172 0				Dil & Gas		
2040 South Pacheco, S	santa Fe, NM 87505						B-1306			
(DO NOT USE THIS DIFFERENT RESER	SUNDRY NOTION FORM FOR PROP VOIR. USE "APPLI	POSALS TO	DRILL OR TO DE	EEPEN C	OR PLUG	BACK TO A UCH			-	reement Name
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well	Oth	her				Vacuum (	Grayburg	San Ar	ndres Unit
2. Name of Opera	itor						8. Well 1	No.		
Chevron U.S.A.	Inc.						212			
3. Address of Ope	erator							ame or W		
15 Smith Road -		<u>as 79705</u>					Vacuum (	Srayburg	San Ar	ndres
4. Well Location										
Unit Letter _	<u> </u>	660	_feet from the _	Sou	1th	line and	1650	_ feet from	n the	East
Section	1				Range	34E	NMPM		Coun	ty Lea
		10. Ele	vation (Show w		DR, RK 37' GR	3, RT, GR, e	tc.)			
	11. Check	Appropri	ate Box to In	dicate	Nature	e of Notice	, Report, o	or Other	Data	
NIO	TICE OF INT						SEQUE			OF
			AND ABANDON		REME	DIAL WORK		x		RING CASING
TEMPORARILY AE		CHANG	SE PLANS		СОММ	ENCE DRILL	ING OPNS			S AND NDONMENT
PULL OR ALTER C			PLE LETION		CASIN	G TEST AND IT JOB	)			
OTHER:					OTHER	Clean Ou	t, Acidiz	e & Chemi	ical Sc	Tueeze
<ol> <li>Describe Prop of starting any or recompilati</li> </ol>	proposed work).	. SEE RUI	LE 1103. For M	fultiple	Comple	tions: Attacl	h wellbore d	liagram of	propos	ed completion
06-23-03	MTRU. TOH w/3	128 its 2		-9		F			201.0	
	MIRU. TOH w/3 valves & 2-7/8 PU bit & bailu	8" WS to	575'.	44' w/2	2-7/8"	tbg. PUs	wivel & dı	d hard	fill t	<u>ی \ 4485</u>
06-24-03	valves & 2-7/8 PU bit & bailu fell thru to 5 Load csg & tes same results. tested good.	8" WS to ure & TIH 5865' w/1 st to 500 TOH to 3 TIH to 3	575'. 1 to tag @ 444 86 jts. TOH ) psi; leaked 125' same res 125' test goo	w/bai off 50 sult. ?	lure. 00# in TOH w/5	TIH w/5-1/ 3 min.; Mo -1/2" pkr.	2" pkr, St ved up hol TIH w/5-1	V & tbg t Le to 419 L/2" tens	50 4225 4 <sup>10</sup> , 41 sion pk	62' & 4131' to 1458',
06-2 <b>4-</b> 03 06-25-03 06-26-03	valves & 2-7/8 PU bit & bailu fell thru to 5 Load csg & tes same results.	8" WS to ure & TTH 5865' w/1 st to 500 TOH to 3 TTH to 3 0 gals 15 8 hrs & t	575'. to tag @ 444 86 jts. TOH psi; leaked 125' same res 125' test goo % HCL. agged fluid (	w/bai. off 50 sult. 1 cd. T. 0 600'	lure. 00# in TOH w/5 TH to 4 from s	TIH w/5-1/ 3 min.; Mo -1/2" pkr. 162' w/2-7	2" pkr, St ved up hol TIH w/5-1 /8" WS, te	V & tbg t Le to 419 L/2" tens ested/to	4225 4, 41 sion pk 500 ps	.62' & 4131' r to 1458', fl (good)
06-24-03 06-25-03 06-26-03 06-27-03	valves & 2-7/8 PU bit & bailu fell thru to 5 Load csg & tes same results. tested good. Acidize w/4000 RU & swabbed & Rel pkr & TOH	8" WS to ure & TIH 5865' w/1 st to 500 TOH to 3 TIH to 3 0 gals 15 8 hrs & t w/tbg. 1	575'. ( to tag @ 444 86 jts. TOH ) psi; leaked 125' same res 125' test goo % HCL. agged fluid ( RD. FINAL R	w/bail off 50 sult. ? cd. T. @ 600' EPORT.	lure. 00# in TOH w/5 TH to 4 from s	TIH w/5-1/ 3 min.; Mo -1/2" pkr. 162' w/2-7 urfaœ. S	2" pkr, St ved up hol TIH w/5-1 /8" WS, te qz'd TH-75	V & tbg t Le to 419 L/2" tens ested/to	4225 4, 41 sion pk 500 ps	.62' & 4131' r to 1458', fl (good)
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06-2 <b>4-</b> 03 06-25-03 06-26-03	valves & 2-7/8 PU bit & bailu fell thru to 5 Load csg & tes same results. tested good. Acidize w/4000 RU & swabbed & Rel pkr & TOH	B" WS to UTE & TTH 5865' w/1 st to 500 TOH to 3 TIH to 3 0 gals 15 8 hrs & t w/tbg. 1 re is true and	575'. ( to tag @ 444 .86 jts. TOH ) psi; leaked 125' same res 125' test goo % HCL. agged fluid ( RD. FINAL RE complete to the CRICINIAL C.	w/bail off 50 sult. ? cd. T @ 600' EPORT. best of r _ TITL	lure. 00# in TOH w/5 TH to 4 from s my knowl	TIH w/5-1/ 3 min.; Mo -1/2" pkr. 162' w/2-7 urface. S edge and belie	2" pkr, St ved up hol TIH w/5-1 /8" WS, te qz'd TH-75	N & tbg t Le to 419 L/2" ten ested to 56 mixed	0 4225 0 4 10 pk 500 ps w/Py 6 ATE ne No.	<pre>% set pkr .62' &amp; 4131' r to 1458', fl (good) (flush w/FW. % 07-08-03 432-687-735</pre>
06-24-03 06-25-03 06-26-03 06-27-03	valves & 2-7/8 PU bit & bailu fell thru to 5 Load csg & tes same results. tested good. Acidize w/4000 RU & swabbed & Rel pkr & TOH	B" WS to ure & TTH 5865' w/1 st to 500 TOH to 3 TTH to 3 0 gals 15 8 hrs & t w/tbg. 1 re is true and	575'. ( to tag @ 444 86 jts. TOH ) psi; leaked (125' same res (125' test good % HCL. agged fluid ( RD. FINAL RE	w/bail off 50 sult. ? od. T. @ 600' EPORT. best of r 	lure. 00# in TOH w/5 TH to 4 from s my knowl <u>E Requi</u>	TIH w/5-1/ 3 min.; Mo -1/2" pkr. 162' w/2-7 urface. S edge and belie atory Spec	2" pkr, St ved up hol TIH w/5-1 /8" WS, te qz'd TH-75 cf. cialist	V & thy t Le to 41 L/2" ten ested to 56 mixed	0 4225 0 4 10 pk 500 ps w/Py 6 ATE ne No.	07-08-03



Yes

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