District I - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztee, NM 87410 District IV - (505) 476-3440 1220 So. St. Francis Dr., Santa Fe, NM 87505

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New Mexico Energy Minerals and Natural Resources Department

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

Form C-140 Revised June 10, 2003

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

H-04-00007

APPLICATION FOR WELL WORKOVER PROJECT

Operator name & address OGRID Number Chevron U.S.A. Inc. 4323 Midland, Texas 79705 Phone Contact Party 4323-687-7355 Laura Skinner Phone Vacuum Grayburg San Andres Unit Well Number 1 18-Settion Township Range Freering Vacuum Grayburg San Andres Unit Well Number UL Settion 1 18-S Date Workover Completed. Ocence Party Obae Workover Completed. Previous Producing Pool(s) (Prior to Workover): Obae Workover Completed. Ocence Procedures performed to increase production for to the workover and at least three months of production following the workover reflecting a positive production increase. III. Attach a production following the workover reflecting a positive production increase. V. Attach a production following the workover reflecting a positive production increase. V. Attach a production following the workover reflecting a positive production increase. V. Attach a production following the workover reflecting a positive production increase. V. Attach a production following the workover reflecting a positive production records reasonably available for this Well are complete and accurate.	I.		ator and We								
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	L										41/0168193
FOR OIL CONSERVATION DIVISION USE ONLY:	C /										

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 7, 200.5

Signature District Supervisor	OCD District	Date 7
6 Malon		7 72 1840
Jall Jagg		2-103/00

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

- Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	Form C-103 Revised March 25, 1999							
District I 1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION	WELL API NO. 30-025-32028							
811 South First, Artesia, NM 8/210 2040 South Pachago	5. Indicate Type of Lease							
District III 2040 South Factice0 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE							
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-1306-1							
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:							
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Vacuum Grayburg San Andres Unit							
1. Type of Well: Oil Well 🕱 Gas Well 🔲 Other								
2. Name of Operator	8. Well No.							
Chevron U.S.A. Inc.	128							
3. Address of Operator	9. Pool name or Wildcat							
<u>15 Smith Road - Midland, Texas 79705</u> 4. Well Location	Vacuum Grayburg San Andres							
Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and	1220 feet from the East line							
Section 1 Township 18-S Range 34-E	NMPM County Lea							
10. Elevation (Show whether DR, RKB, RT, GR, en 3985' GL								
11. Check Appropriate Box to Indicate Nature of Notice,								
NOTICE OF INTENTION TO: SUE	SEQUENT REPORT OF:							
PULL OR ALTER CASING C MULTIPLE CASING TEST AND COMPLETION	CASING TEST AND							
OTHER: OTHER: Horizont	al Completion							
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including es of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed or recompilation. 								
07-08-03 MIRU. Set CIBP @ 4077' & test csg & plug to 500# (good). in rig.	Flange up well head. Ready to move							
07-17-03 MIRU. P/U DP. Test BOP. TOH. TIH w/whipstock. 07/18-23/ Run Gyro. Set whipstock. Mill window f/4064-4071' (TOW 2003 4071-4074', 4093', 4124', 4134', 4156', 4163', 4281', 431: 4657', 4689', 4701', 4720', 4740', 4851', 4861', 4940', 49 5133', 5254', 5258', 5443', 5463', 5505', 5519', 5725', 57 5945', 5950', 6039'. TD Hole. Short trip & circ. TIH w, Release rig on 7/23/03.	3', 4500', 4515', 4525', 4626', 954', 4965', 5054', 5066', 5128', 730', 5820', 5825', 5883', 5887',							
(CONTINUED ON PAGE 2)	AUG 2003							
I hereby certify that the information above is true and complete to the best of my knowledge and belie	f. AB Hobbs							
SIGNATURE JAMA RIMM TITLE Regulatory Spec	ialist DATE 08-14-03							
Type or print name Laura Skinner	Telephone No6 432-687-7355							
(This space for State use) ORIGINAL SIGNED PAUL F. KAUTZ								
APPROVED BYTITLE PAUL F. INIGHT	EER DATESEP 0 4 2003							
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VACUUM GRAYBURG SAN ANDRES UNIT NO. 128 PAGE 2

07-24-03 MIRU.

- 07-25-03 TIH & PU 123 jts 3-1/2" tbg & latched on to RBP @ 3865'. Rel RBP; TOH w/WS & lay down RBP. TIH w/bit; PU 64 jts 2-7/8" tbg to 2042'.
- 07-28-03 Continue TIH w/bit & tag @ 6034'. TOH w/3-1/2" tbg to 2042'.
- 07-29-03 TOH w/tbg & bit. TIH w/ported subs. Set packer @ 3902'. RU reverse unit & load & test casing to 500# (good).
- 07-31-03 Acidized Grayburg San Andres f/4060-3037' w/60,000 gals 15% HCL.
- 08/01-02/ Swabbed 17-1/2" hrs; recovered total of 465 bbls water.

2003

- 08-04-03 Release packer @ 3901'. TOH w/ WS & packer. TIH w/50 jts 2-7/8" prod tbg for kill string to 1584'.
- 08-05-03 TIH w/test sub. Bottom of motor @ 4025.25'. Test run test sub pump for 15 mins (good).
- 08-06-03 Start sub pump & run for 30 mins. Shut pump down & Rig down. Start sub pump. FINAL REPORT.



2/18/2004 Name: VG_128 ID: 3002532028 Type: Oil Format: [p] RSP Teat1 VG_128 1000 100 10.0 1.00-2002 2003 2001 ---WT_Gas, ---℃DOil, —≪WT_Oil, —≪DWater, —⁰WT_Water, —℃DGas, --≪WT_Waterl, -=≪WT_Waterl Pre,

VS Time

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