

District I - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
District II - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV - (505) 476-3440  
1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico  
Energy Minerals and Natural Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

Form C-140  
Revised June 10, 2003

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

H-04-00007

**APPLICATION FOR  
WELL WORKOVER PROJECT**

**I. Operator and Well**

Operator name & address Chevron U.S.A. Inc. 15 Smith Road Midland, Texas 79705							OGRID Number 4323		
Contact Party Laura Skinner							Phone 432-687-7355		
Property Name Vacuum Grayburg San Andres Unit					Well Number 128		API Number 30-025-32028		
UL I	Section 1	Township 18-S	Range 34-E	Feet From The 1980	North/South Line South	Feet From The 1220	East/West Line East	County Lea	

**II. Workover**

Date Workover Commenced: 07-08-03	Previous Producing Pool(s) (Prior to Workover): Vacuum Grayburg San Andres
Date Workover Completed: 08-06-03	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.


**V. AFFIDAVIT:**

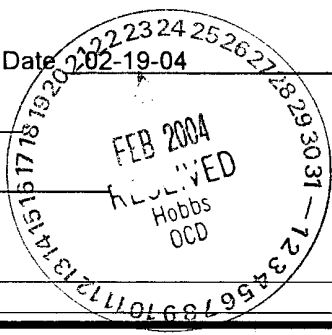
State of New Mexico )  
 ) ss.  
County of Lea )  
R. S. Pool, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature [Signature] Title Technical Team Leader Date 2-23-04

SUBSCRIBED AND SWORN TO before me this 19th day of February, 2004

My Commission expires:  Notary Public [Signature]



**FOR OIL CONSERVATION DIVISION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

8/6/03, 2003

Signature District Supervisor <u>[Signature]</u>	OCD District <u>1</u>	Date <u>2/23/04</u>
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**VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:** \_\_\_\_\_

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32028
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No. B-1306-1
3. Address of Operator 15 Smith Road - Midland, Texas 79705		7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit
4. Well Location Unit Letter <u>I</u> 1980 feet from the <u>South</u> line and 1220 feet from the <u>East</u> line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM County <u>Lea</u>		8. Well No. 128
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3985' GL		9. Pool name or Wildcat Vacuum Grayburg San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Horizontal Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

07-08-03 MIRU. Set CIBP @ 4077' & test csg & plug to 500# (good). Flange up well head. Ready to move in rig.

07-17-03 MIRU. P/U DP. Test BOP. TOH. TIH w/whipstock.

07/18-23/2003 Run Gyro. Set whipstock. Mill window f/4064-4071' (TOW @ 4064', BOW @ 4071'). Drill from 4071-4074', 4093', 4124', 4134', 4156', 4163', 4281', 4313', 4500', 4515', 4525', 4626', 4657', 4689', 4701', 4720', 4740', 4851', 4861', 4940', 4954', 4965', 5054', 5066', 5128', 5133', 5254', 5258', 5443', 5463', 5505', 5519', 5725', 5730', 5820', 5825', 5883', 5887', 5945', 5950', 6039'. TD Hole. Short trip & circ. TIH w/RBP & set @ 3865' L/D DP. Release rig on 7/23/03.

(CONTINUED ON PAGE 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist

Type or print name Laura Skinner

(This space for State use)

APPROVED BY

Conditions of approval, if any:

ORIGINAL SIGNED BY  
PAUL F. KAUTZ  
PETROLEUM ENGINEER

AUG 2003  
RECEIVED  
Hobbs  
OCD

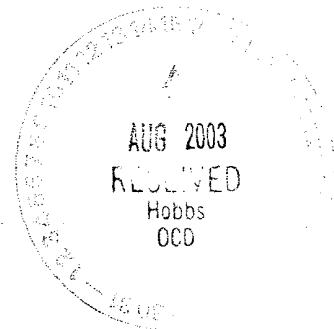
DATE 08-14-03

Telephone No. 432-687-7355

DATE SEP 04 2003

VACUUM GRAYBURG SAN ANDRES UNIT NO. 128  
PAGE 2

- 07-24-03 MIRU.
- 07-25-03 TIH & PU 123 jts 3-1/2" tbg & latched on to RBP @ 3865'. Rel RBP; TOH w/WS & lay down RBP. TIH w/bit; PU 64 jts 2-7/8" tbg to 2042'.
- 07-28-03 Continue TIH w/bit & tag @ 6034'. TOH w/3-1/2" tbg to 2042'.
- 07-29-03 TOH w/tbg & bit. TIH w/ported subs. Set packer @ 3902'. RU reverse unit & load & test casing to 500# (good).
- 07-31-03 Acidized Grayburg San Andres f/4060-3037' w/60,000 gals 15% HCL.
- 08/01-02/ Swabbed 17-1/2" hrs; recovered total of 465 bbls water.  
2003
- 08-04-03 Release packer @ 3901'. TOH w/ WS & packer. TIH w/50 jts 2-7/8" prod tbg for kill string to 1584'.
- 08-05-03 TIH w/test sub. Bottom of motor @ 4025.25'. Test run test sub pump for 15 mins (good).
- 08-06-03 Start sub pump & run for 30 mins. Shut pump down & Rig down. Start sub pump.  
FINAL REPORT.

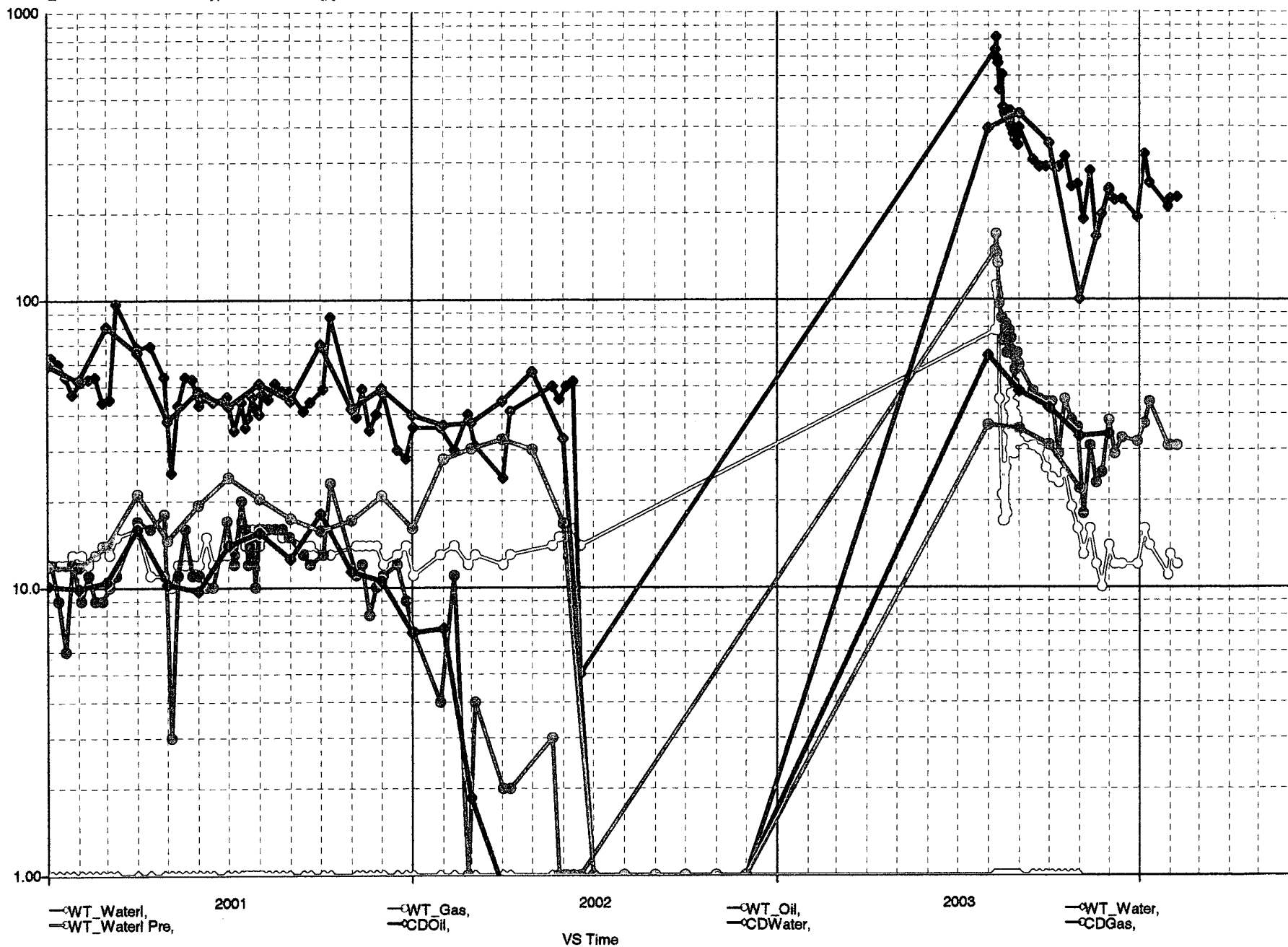


2/18/2004

VG\_128

blmr

Name: VG\_128 ID: 3002532028 Type: Oil Format: [p] RSP Test1



1/25  
C-139