

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28295
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Post
8. Well Number #2
9. OGRID Number
10. Pool name or Wildcat: South King Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator State of New Mexico formerly Platinum Exploration Inc.	
3. Address of Operator 1625 N. French Drive Hobbs, New Mexico 88240	
4. Well Location Unit Letter <u>M</u> : <u>700</u> feet from the <u>SOUTH</u> line and <u>467</u> feet from the <u>WEST</u> line Section <u>1</u> Township <u>14S</u> Range <u>37E</u> NMPM <u>LEA</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Plugging Procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maley G Brown TITLE Compliance Officer DATE 12/7/2010
Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY [Signature] TITLE State MGR DATE 12-7-2010
Conditions of Approval (if any): _____

State of New Mexico formerly Platinum Exploration, Inc.

Post #2 API 30-025-28295

Section 1-T14S-R37E

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Sqz 25 sxs cmt @5345' (top of fish). WOC and TAG.
3. Load hole w/ MLF. Spot 25 sxs cmt @ 4699'. (8 5/8" shoe plug). WOC and TAG.
4. Spot 25 sxs cmt 3200'. (BOS).
5. Perf @ 2200'. Sqz 25 sxs cmt. (TOS plug.)(WOC and TAG).
6. Perf @ 456'. (Shoe plug). Circ approx. 130 sxs cmt to surface, inside and outside.
7. Cut off wellhead and install below grade plate as marker. (Agriculture area).

O-A

FEE

PLUGGING & ABANDONMENT WORKSHEET

(3 STRING CSNG)

OPERATOR STATE OF NEW MEXICO formerly PLATINUM EXPLORATION INC

LEASE NAME POST

30-025-2825

WELL # 2

SECT M 1 TWN 14S

RNG 37E

FROM 700 N/S L 467

M/W L

TD: 12745

FORMATION @ TD

PBTD: 12710

FORMATION @ PBTD

SOUTH
KING
DEVONIAN13³/₈
@ 406
TOC SURF8⁵/₈
@ 4649
TOC 200'
TSTOP
OF
FISH
5345'SUB
PUMPSEE
ATTACHED@
TOC

TD

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	13 ³ / ₈	406	SURF	CIRC	
INTMED 1	8 ⁵ / ₈	4649	200'	TS	
INTMED 2					
PROD	5 ¹ / ₂	12745	3140	TS	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
CUT & PULL @			TOP - BOTTOM		
INTMED 1			PERFS	-	
INTMED 2			OPENHOLE	-	
PROD					

* REQUIRED PLUGS DISTRICT I

PLUGGER (ANYED)	
YATES	
QUEEN	
GRAYBORG	
SAN ANDRES	
CANTIAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BERRY CANYON	
BONE SPRING	
OLONETA	
BLINERY	
TUES	
ORINGARD	
ABO	
WOC	
PENH	
STRAWN	
ATOKA	
MOOROW	
SETH	
ORVORCAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CIBP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	REINR SQZ	200 SXS	400
PLUG #7	SURF	10 SXS	0-10'
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12	Top of fish	25 SXS	5345'
PLUG #13	SHOE	25 SXS	4699'
PLUG #14	BDS	25 SXS	3200
PLUG #15	TDS	25 SXS	2200
PLUG #16	SHOE/surf	130 SXS	456
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			
PLUG #26			
PLUG #27			
PLUG #28			
PLUG #29			
PLUG #30			

WOC : TAG
WOC : TAG
SPOT
Part - WOC : TAG
PERF - CIBP TO SURF.

Post No. 2

700' FSL & 467' FWL
Sec 1, T-14-S, R-37-E
Lea County, NM
API# 30-025-28295

Well Type: Active

Spud Date: (8/25/83)

Completed: 10/27/1983

POTENTIAL: Fing 600 BO + 0 BW + 365 MCF
24/64" chk 360 psi, GOR 768, 46 ° API

TUBING:

6,000' - 2 3/8" N-80 tbg

