

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28576
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator State of New Mexico formerly Platinum Exploration Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, New Mexico 88240		7. Lease Name or Unit Agreement Name Post
4. Well Location Unit Letter <u>D</u> : <u>9330</u> feet from the <u>      </u> NORTH line and <u>330</u> feet from the <u>      </u> WEST line Section <u>12</u> Township <u>14S</u> Range <u>37E</u> NMPM <u>LEA</u> County		8. Well Number #3
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat: South King Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Plugging Procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Maley Brown*

TITLE

*Compliance Officer*

DATE

*12/7/2010*

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY

*[Signature]*

TITLE

*STAFF MGR*

DATE

*12-7-2010*

Conditions of Approval (if any):

State of New Mexico formerly Platinum Exploration, Inc.

Post #2 . API 30-025-28576

Section 12-T14S-R37E

**SPECIAL NOTE**—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @12600'. Cap w/ 35' or 25 sxs cmt.
3. Load hole w/ MLF. Spot 25 sxs cmt @ 9980'. (DV Tool plug). WOC and TAG.
4. Spot 25 sxs cmt @6164'. (Glorieta plug).
5. Spot 25 sxs cmt @ 4721'. (Shoe plug.)(WOC and TAG).
6. Spot 25 sxs cmt @3232'. (BOS plug).
7. Spot 25 sxs cmt @2157'. (TOS plug).
8. Perf @ 470'. Sqz 130 sxs cmt to surface, inside and outside.
9. Cut off wellhead and install below grade plate as marker. (Agriculture area).

D-A

FEE

## PLUGGING &amp; ABANDONMENT WORKSHEET

(3 STRING CSNG)

OPERATOR STATE OF NEW MEXICO formerly

PLATINUM  
EXPLORATION,  
INC

LEASENAME POST

30-025-28574

WELL # 3

SECT D 12 TWN 14S

RNG 37E

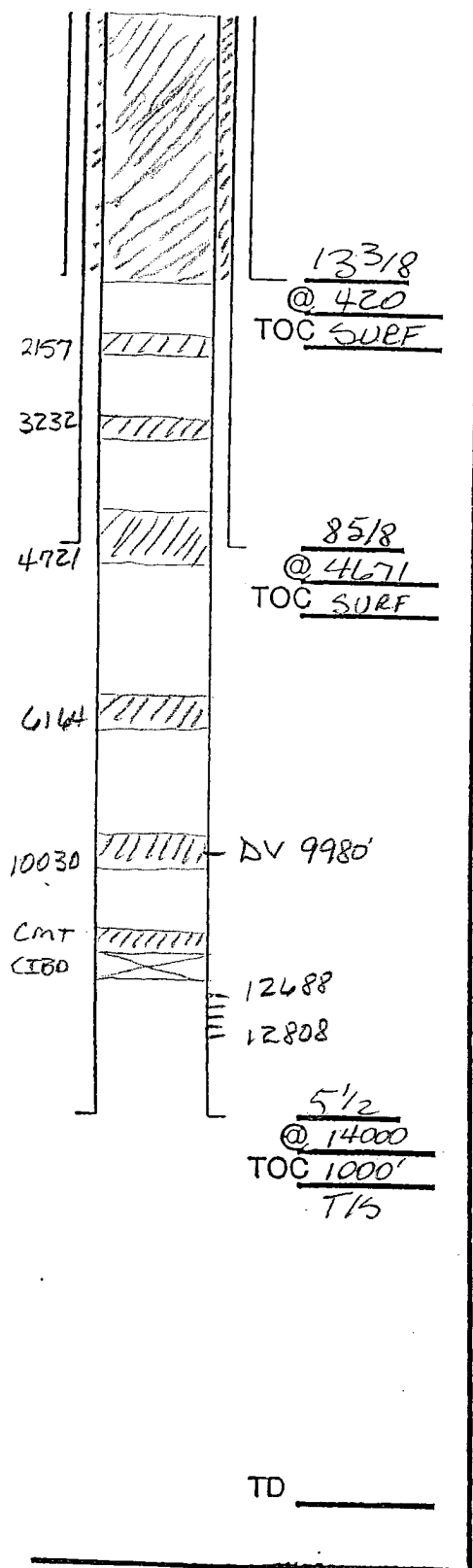
FROM 330 N/S L 330 C/W L

TD:

FORMATION @ TD

PBDT:

FORMATION @ PBDT

SOUTH  
KING  
DEVONIAN

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	13 3/8	420	SURF	CIRC	
INTMED 1	8 5/8	4671	SURF	CIRC	
INTMED 2					
PROD	5 1/2	14000	1000'	TS	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	-	
INTMED 2			OPENHOLE	-	
PROD					

## \* REQUIRED PLUGS DISTRICT I

RUSTLER (ANYID)	2207	*
YATES	3182	
QUEEN	3958	
GRAYBURG		
SAN ANDRES	4610	
CARTAN REEF		*
DELAWARE		
BELL CANYON		
CHERRY CANYON		
BRISTY CANYON		
BONE SPRING		
OLONETA	6114	*
BLISSERY	6769	
TUES	7357	
DRINKARD		
AMO	8038	
WC	9394	
PENH	10590	
STRAWN	11154	
ATOKA	11394	
MORROW		
LENN	11806	
DEVONIAN	12656	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9350'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CIBP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	REINR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	CIBP/	25 SXS	12600'
PLUG #9	DV	25 SXS	10030
PLUG #10	GLDR	25 SXS	6164
PLUG #11	SHOE	25 SXS	4721
PLUG #12	BOVS	25 SXS	3232
PLUG #13	TDS	25 SXS	2157
PLUG #14	Shoe/surf	130 SXS	470
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			

WOC &amp; TAG

WOC &amp; TAG

PERF CIRC CMT  
TO SURFACE.