

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

RECEIVED

OCT 21 2010

FORM APPROVED.
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

5. LEASE DESIGNATION AND SERIAL NO.
NM 120906 38018

1a. TYPE OF WELL: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. OTHER			7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR OGX Resources, LLC			8. FARM OR LEASE NAME, WELL NO. Triste Draw "5" Federal #1H		
3. ADDRESS OF OPERATOR P.O. Box 2064, Midland, TX 79702			9. API NO. 30 025 39668		
3A. PHONE NO. (include area code) 432 685-1287			10. FIELD AND POOL, OR EXPLORATORY Mesa Verde-Delaware		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FNL & 660' FWL (D)			11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec 5, T24S, R32E		
At top prod. interval reported below			12. COUNTY OR PARISH 13. STATE Lea County NM		
At total depth 660 FWL & 330' FSL (M)			17. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3614' GL		
14. DATE SPUDDED 6-25-10	15. DATE T.D. REACHED 7-22-10	16. DATE COMPLETED <input type="checkbox"/> D & A <input checked="" type="checkbox"/> READY TO PROD. 8-14-10	20. DEPTH BRIDGE PLUG SET, MD TVD		
18. TOTAL DEPTH, MD & TVD 7987 TVD; 12,460' MD		19. PLUG, BACK T.D.: MD 12,414' TVD	22. WAS WELL CORED? WAS DST RUN? <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES (SUBMIT ANALYSIS) DIRECTIONAL SURVEY? <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES (SUBMIT REPORT) <input type="checkbox"/> YES (SUBMIT COPY)		
21. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) GR/CCL/CBL					

23. CASING AND LINER RECORD (REPORT ALL STRINGS SET IN WELL)

HOLE SIZE	SIZE / GRADE	WT. (#/FT.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	CEMENT TOP*	AMOUNT PULLED
17 1/2"	13 3/8" H40	48#	0	1035'		800 sx C poz		surface	none
12 1/4"	9 5/8" J55	32#	0	4582'		1500 sx C poz		surface	none
7 7/8"	5 1/2" LTC	17#	0	12,460'	6499'	850 sx poz C & 900 sx poz C		3000 6499	none

24. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2 7/8"	7260'							

25. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM
A) Brushy Canyon	7300	12,380'
B)		
C)		
D)		

26. PERFORATION RECORD

PERFORATED RECORD	SIZE	NO. HOLES	PERF. STATUS
9560'; 9795'; 9830-10500'		50 holes	
11440-10735'; 10970-12,380'		50 holes	
7300-7308'			

27. ACID, FRACTURE, TREATMENT CEMENT SQUEEZE, Etc.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
9560-12380'	238 bbls 15% HCL; 400,435# sand with 5548 bbls load water
7300-7308'	62000 gal frac w/92000# sand

ACCEPTED FOR RECORD

OCT 18 2010

/s/ Roger Hall

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28. PRODUCTION INTERVAL A 7300-12,380'

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS GRAVITY	PRODUCTION METHOD
8-14-10	8-18-10	24	→	359	281	899	38	.7250	downhole pump
CHOKE SIZE	TBG. PRESS. FLWG.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS : OIL RATIO	WELL STATUS	
40/64"	400		→						Producing

28a. PRODUCTION INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS GRAVITY	PRODUCTION METHOD
			→						
CHOKE SIZE	TBG. PRESS. FLWG.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS : OIL RATIO	WELL STATUS	
	SI		→						

*(See Instructions and Spaces for Additional Data on Reverse Side)

✓ K2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. AN	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. APT	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→			13131			

29. Disposition of Gas (Solid, used for fuel, vented, etc)
Vented during test

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time too] open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Lamar Lime Bell Canyon Cherry Canyon Manzanita Brushy Canyon	4674' 4708' 5573' 5791' 6845'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other- Inclination Reports

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ann E. Ritchie

Title Regulatory Agent (432) 684-6381

Signature *Ann E. Ritchie*

Date 9-16-10

ann.wtor@gmail.com

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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