

RECEIVED
OIL CONSERVATION DIVISION
JAN 07 2011
HOBBS1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-36571

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Resler B

8. Well Number

2

9. OGRID Number

16696

10. Pool name or Wildcat

Langlie Mattix 7Rvr Qn-GB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒Gas Well ☐Other ☐

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter 0 : 660 feet from the south line and 1980 feet from the east lineSection 20 Township 23S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3302'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒CASING TEST AND CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/10/2010 MOVE IN RIG UP PULLING UNIT AND EQUIPMENT

12/13/2010 POOH w/ rods & pump, NDWH, NUBOP, Rel TAC POOH

12/14/2010 RIH & set CIBP @ 3195', circ hole w/ 10# MLF, spot 25sx cmt, Calc TOC-2830'

PUH to 2701', spot 25sx cmt, POOH, WOC

12/15/2010 RIH & tag cmt @ 2321', PUH to 1289', spot 25sx cmt w/ 2% CaCl₂, POOH, WOC

12/20/2010 RIH & tag cmt @ 936', PUH w/ 306', spot 30sx cmt, circ to surface

ND BOP, top off csg, RDPU

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 1/5/11E-mail address: david_stewart@oxy.comType or print name David StewartTelephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE STAFF NG DATE 1-10-2011

Conditions of Approval, if any:

This receipt is required for plugging of well bore only. It is the responsibility of the well owner to retain this receipt for the life of the well. This receipt may be found at OCD Web Page under Forms, www.oecd.state.nm.us/oecd.