

30-025-01526

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 06 2011
HOBBSUCD

WELL APINO. 30-025-01493	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No. 306907	
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit	✓
8. Well Number 93	✓
9. OGRID Number 270265	✓
10. Pool name or Wildcat Maljamar; Grayburg-San Andres	✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection ☐

2. Name of Operator
SandRidge Exploration and Production LLC

3. Address of Operator
2130 W. Bender Hobbs, NM 88240

4. Well Location
Unit Letter L : 1980 feet from the South line and 660 feet from the West line
Section 28 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4145 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Set CIBP, 6 month TA status <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well currently will not pass an MIT, the annulus is leaking more than the 10% allowed. We propose to set a CIBP @4100' and cap with 35' cmt and request a 6 month period to evaluate this well to decide whether to run a liner or to P&A.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost perfs. or open hole. Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period.

Spud Date:

Rig Release Date

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Colleen Robinson TITLE Sr. Regulatory Analyst DATE 1-6-2011

Type or print name Colleen Robinson E-mail address: crobinson@sandridgeenergy.com PHONE: 738-1739 Ext 117

For State Use Only

APPROVED BY [Signature] TITLE State Reg DATE 1-11-2011

Conditions of Approval (if any)

[Signature]

Caprock Malajar Unit # 93

API No. : 30-025-01526 Corp ID: 117713
 WI: 100.00% NRI: 75.80%

Location / Legal's : 1980' FSL & 660' FWL
 Survey : L sec 28 twN 17S rng 33E
 Lat : 32.80361
 Long : -103.67406
 County - State : Lea Co., New Mexico
 Spud Date : 18-Nov-57
 Completion Date :
 Status : Producer -Active
 Field : Maljamar - Delaware Basin

Casing									
Section	Size	Wt.	Grade	Top	Set @	Jts	Hole Size	TOC	Sxs Cmt
Surface	8 5/8"	24#	J-55	0	358	11	11	0	150
Production	5 1/2"	15.5#	J-55	0	4,459	142	7 7/8"	3,815	450 *

* 100 sxs Incor Neat + 350 gallons Dowell Cealment. Temp Survey TOC @ 3815

Perfs					
Active	In-Active	Depths	SPF	Total	Status
12/26/57		4,200 - 4,208	4	32	Active
12/26/57		4,257 - 4,263	4	24	Active
12/26/57		4,286 - 4,291	4	20	Active
12/26/57		4,308 - 4,316	4	32	Active
12/26/57		4,329 - 4,338	4	44	Active
12/26/57		4,346 - 4,352	4	24	Active
02/21/58		4,154 - 4,168	4	56	Active
02/21/58		4,364 - 4,376	4	48	Active
		-			

Tubing						5/9/2002
Description	Size	Grade	Count	Length	Depth	
K _B =					10	
IPC Tubing	2 3/8	J-55	125	3,890	3,900	
AD-1 Injection Packer			1	3	3,903	
					-	
					-	
					-	
					-	
Total Items in hole:			126	Total depth :		

