Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103				
Office  District I  1625 N. French Dr., Hobbs, NM 88240  State of New Mexico  Energy, Minerals and Natural Resources	WELL APINO. October 13, 2009				
District II 1301 W. Grand Ave., Artesia, NM 882 RECEIVED SERVATION DIVISION	30-025-01493				
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE FEE   FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 JAN 06 2011 Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505 HOBBSUCD	306907				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Caprock Maljamar Unit				
1. Type of Well: Oil Well Gas Well Other Injection	8. Well Number 93				
2. Name of Operator SandRidge Exploration and Production LLC	9. OGRID Number / 270265				
3. Address of Operator	10. Pool name or Wildcat				
2130 W. Bender Hobbs, NM 88240	Maljamar; Grayburg-San Andres				
4. Well Location  Unit Letter  L: 1980 feet from the South line and	660 feet from the West line				
Section 28 Township 17S Range 33E	NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
THO ON	D 4 2 5 6 6 6 6 7 5 7 5 6 6 7 5 7 6 6 7 6 7 6				
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data				
NOTICE OF INTENTION TO: SUB	SEQUENTREPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	K				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	<del></del>				
DOWNHOLE COMMINGLE					
OTHER: Set CIBP, 6 month TA status OTHER:	П				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Corproposed completion or recompletion.	npletions: Attach wellbore diagram of				
	CIDD Q44001 and acquith 201 and				
This well currently will not pass an MIT, the annulus is leaking more than the 10% allowed. We pand request a 6 month period to evaluate this well to decide whether to run a liner or to P&A.	propose to set a CIBP @4100 and cap with 35 cmt				
Condition of Approval: Notify OCD Hobbs					
office 24 hours prior to running MIT Test & Chart					
Set CIBP RRE	<b>Rule 19.15.25.14</b> Por Packer within 100 feet of uppermost				
Spud Date: Rig Release Date perfs. or open l	nole. Pressure test to 500 psi for 30 minutes with				
a pressure drop 30 minute perio	o of <u>not greater</u> than 10% over a od.				
The state of the s					
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.				
SIGNATURE DE TITLE Sr. Regulatory Analyst	DATE 1-6-2011				
	DATE_1-6-2011				
Type or print name Colleen Robinson E-mail address: crobinson@sandric	geenergy.com PHONE: 738-1739 Ext 117				
For State Use Only	1 11 2				
APPROVED BY Conditions of Approval (if only)	DATE /-11-2011				
Conditions of Approval (if any					



## Caprock Malajar Unit

API No. :

30-025-01526 100.00%

Corp ID:

117713

Discovering Sepeath | Exploring Beyond Location / Legal's :

1980' FSL & 660' FWL

Survey:

L sec 28 twn 17S rng 33E

Lat:

32.80361

Long:

-103.67406

County - State:

Lea Co., New Mexico

Spud Date :

18-Nov-57

Completion Date :

Status:

Producer -Active

Field:

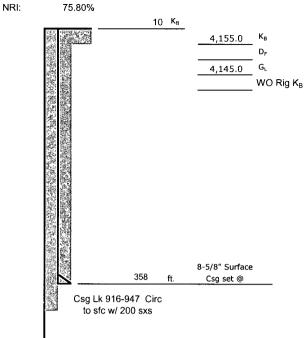
Maljamar - Delaware Basin

	Casing									
Section	Size	Wt.	Grade	Тор	Set @	Jts	Hole Size	TOC	Sxs Cmt	
Surface	8 5/8"	24#	J-55	0	358	11	11	0	150	
Production	5 1/2"	15.5#	J-55	0	4,459	142	7 7/8"	3,815	450 *	

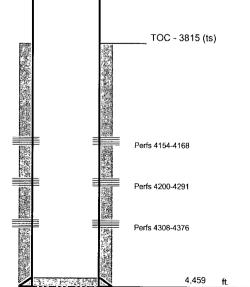
\* 100 sxs Incor Neat + 350 gallons Dowell Cealment. Temp Survey TOC @ 3815

Perfs									
Active	In-Active	De	p	ths	SPF	Total	Status		
12/26/57		4,200	-	4,208	4	32	Active		
12/26/57		4,257	-	4,263	4	24	Active		
12/26/57		4,286	-	4,291	4	20	Active		
12/26/57		4,308	-	4,316	4	32	Active		
12/26/57		4,329	-	4,338	4	44	Active		
12/26/57		4,346	-	4,352	4	24	Active		
02/21/58		4,154	-	4,168	4	56	Active		
02/21/58		4,364	-	4,376	4	48	Active		
			-						

Tubing		2002			
Description	Size	Grade	Count	Length	Depth
				10	
IPC Tubing	2 3/8	J-55	125	3,890	3,900
AD-1 Injection Packer			1	3	3,903
					-
					-
					-
					-
					-
Total Items in hole:	126		Total d	epth:	



Casing Leaks 2085-2116 and 2600-2660 Sqzd w/ ttl of 1420 sxs



PBTD: 4,460 ft.

Don Tally 7/28/2010

1/6/2011

5 1/2" Csg @