

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38037 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name COYOTE STATE COM ✓
8. Well Number 1 ✓
9. OGRID Number 131559 ✓
10. Pool name or Wildcat WILDCAT
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4031.4 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
PURVIS OPERATING CO. ✓

3. Address of Operator
PO BOX 51990, MIDLAND, TX 79710-1990

4. Well Location
Unit Letter D : 990 feet from the North line and 1316 feet from the West line
Section 8 Township 15S Range 35E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4031.4 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set intermediate at 4700' and cement off any water flows or corrosive zones. Drill to a total depth of 11,000' and test prospective zone. Run production casing if justified and cement 600' above uppermost pay. Perforate and stimulate where justified.

Spud Date:

1st Quarter 2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Donnie E. Brown

TITLE Petroleum Engineer

DATE January 6, 2011

Type or print name Donnie E. Brown

E-mail address: eng@purvisop.com

PHONE: 432-682-7346

For State Use Only

APPROVED BY:

[Signature]

TITLE PETROLEUM ENGINEER

DATE JAN 12 2011

Conditions of Approval (if any):