

RECEIVED

OIL CONSERVATION DIVISION

JAN 11 2011 1220 South St. Francis Dr.

HOBBSDUCD Santa Fe, NM 87505

WELL API NO.

30-025-39893

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator: Devon Energy Production Company L. P.

3. Address of Operator:
20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter O : 150' feet from the South line and 1470' feet from the East line
Section 33 Township 23S Range 33E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3654' GR

7. Lease Name or Unit Agreement Name

Thistle Unit

8. Well Number

17H

9. OGRID Number

6137

10. Pool name or Wildcat
Delaware; Brushy Canyon

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☒ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/23/10: MIRU

11/27/10: TD 17 1/2" hole @ 1278'. Run 28 jts 13 3/8" 54.5# K-55 BT&C csg to 1278'. Cmt w/720 sx 35:65:4 POZ Class C + 5% NaCl + 0.125 #/sx celloflake + 1% SMS + 5% MPA. Tail cmt w/300sx POZ class C + 2% CaCl + 0.125#/sx celloflake. Circ 274sx.

11/28/10: WOC. NU BOP & Choke manifold. PT annular, BOP @ 1500#. PT choke manifold & floor valve @ 3000#. Tag cmt @ 1200 PT csg @ 1500#.

12/3/10: TD 12 1/4" hole @ 5150'. Run 115 jts 9 5/8" 40# HCK-55 LT&C. Cmt w/1250sx 50:50 POZ class C + 3% salt + 0.13 #/sx celloflake + 0.05% ASA-301. Tail cmt w/300sx 60:40 POZ class C + 5% salt + 0.13#/sx celloflake + 0.3% SMS + MPA-5.

Circ 496sx to surface. ND BOP & set csg slips. Cut off & remove 9 5/8" csg stump, remove BOP install wellhead "B". NU BOP

12/4/10: WOC. PT BOP @ 250/5000#, PT annular @ 250/1500#.

12/6/10: RU WL, run "Gyro" survey.

12/9/10: RU WL, run logs from 8725' to surface.

12/30/10: TD 8 3/4" hole @ 13,869'.

1/1/11: RU & run 322 jts total of 5 1/2" csg to 13,869' (136 jts 17# P-110 BT&C & 186 jts 17# P-110 LT&C csg). DV tool @ 4996' RU cmt and pump 1st stage w/35:65:6 Class H POZ gel - 840sx w/3.0 salt + 0.13pps celloflake + 3.0 #/sx LCM-1 + 0.7% FL52 Tail w/50:50 Class H POZ - 1200sx w/5% salt + 0.3% CD32 + 0.5% FL25 + 0.5% FL52 + 0.6% SMS. Drop plug & displace w/ 321 bbl fw. Drop DV tool & open, pump 40 bbl fw, circ 15 bbls cmt to surface.1/2/11: Cmt 2nd stage w/230sx Class C + 1% R-3 + 0.125#/sx celloflake + 3% SMS. Tail w/100sx 60:40 POZ class C + 2% salt + 0.125#/sx celloflake + 0.2% SMS + 3% MPA-5. Circ 39sx cmt to surface. PT tbq to 3740#. **Release RIG @ 6:00 CST**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE Regulatory Analyst DATE 1/10/11Type or print name Spence Laird E-mail address: Spence.Laird@dvn.com PHONE: 405.228.8973**For State Use Only**APPROVED BY: [Signature] TITLE PETROLEUM ENGINEERDATE JAN 12 2011

Conditions of Approval (if any):