

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03142
1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: State Sec 27
4. Well Location Unit Letter H : 1980 feet from the North line and 660 feet from the East line Section 27 Township 18S Range 35E NMPM County Lea		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3887' GL		9. OGRID Number 5380
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: failed MIT test; repaired inj and retest ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/8/10 - MIRU PU
2/9/10 - DN WH & NU BOP, RU csg crew & PU machine, POOH w/tbg, RIH w/overshot, 4.5" grapple & 37jts of 2-7/8" AOH tbg, latched onto fish, attempted to rel pkr & onoff tool, rel overshot from fish, POOH and RD
2/10/10 - RIH w/overshot, 4.5" grapple & 27jts WS tbg, latched onto fish, RU WL, RIH w/3-5/8" jet cutter & WL, cut 4-1/2 IPC prod tbg @ 12168' (20' above onoff tool), POOH, RD
2/11/10 - RIH w/7" pkr & 377jts 2-7/8" tbg, set pkr @ 11861', RU pmp truck, L&T TCA w/66BFW to 510
cont'd on next page

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 1/4/11

Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE Staff MGR DATE 1-12-2011
Conditions of Approval (if any):

State Section 27 #2 SWD
C103 cont'd

2/11/10 cont'd – RD, rel pkr & POOH w/tbg & pkr

2/12/10 – RIH w/pump out plug, 3.5"x4' tbg sub, 7"x3.5" ASIX pkr, 7" T2 on/off tool w/2.812" profile nipple, 4.5" x 3.5" xover, 268 jts of 4-1/2" 11.6#, L80, API 8rd long T&C TK-99 new tbg & 20'x4-1/2" 11.6# L80 API 8rd long T&C TK99 tbg sub, set pkr @ 11854', RU pump truck, L&T TCA w/54BFW to 520psig for 15 min, rel on/off tool, RD

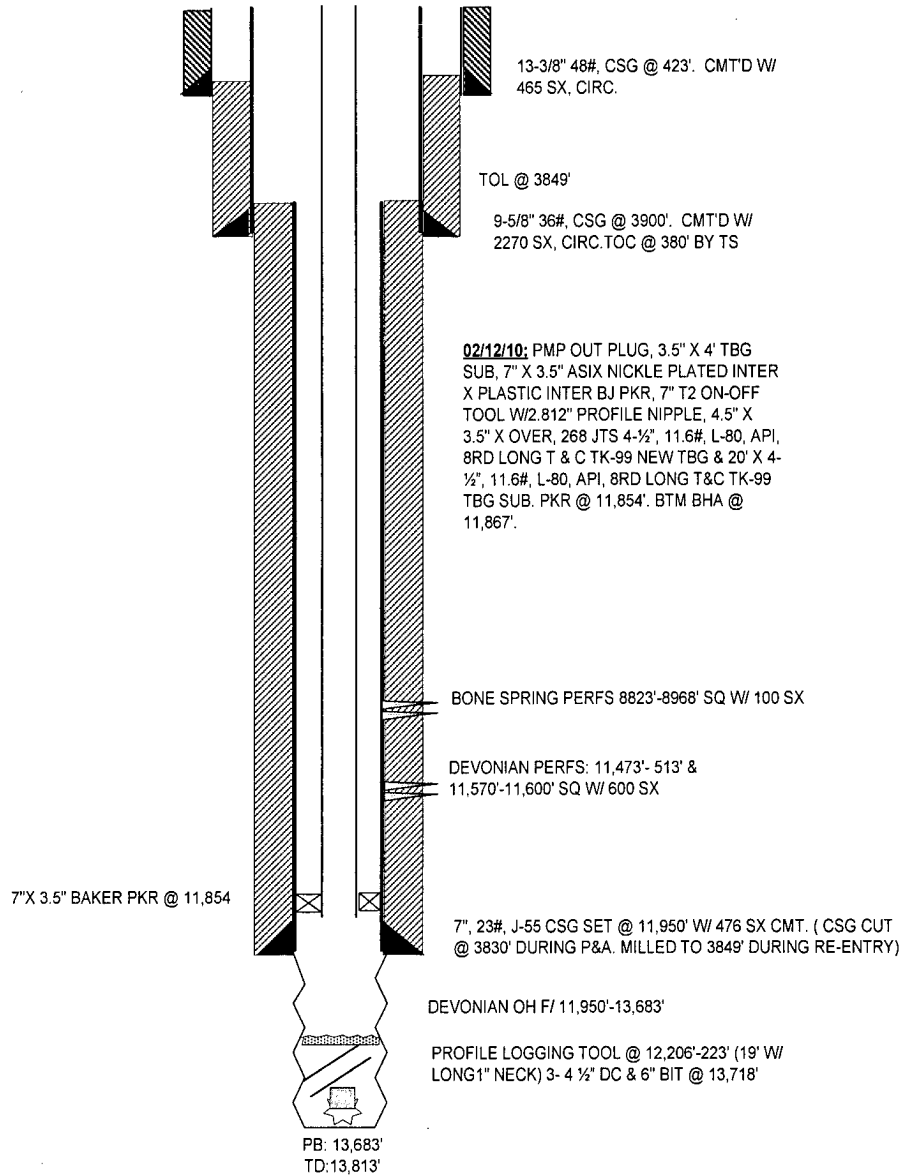
2/13/10 – ND BOP & NU WH, RU pump truck, RU chart recorder for MIT, L&T TCA w/1bbl pkr fluid to 525psig for 30min, no witness from NMOCD, RWTI

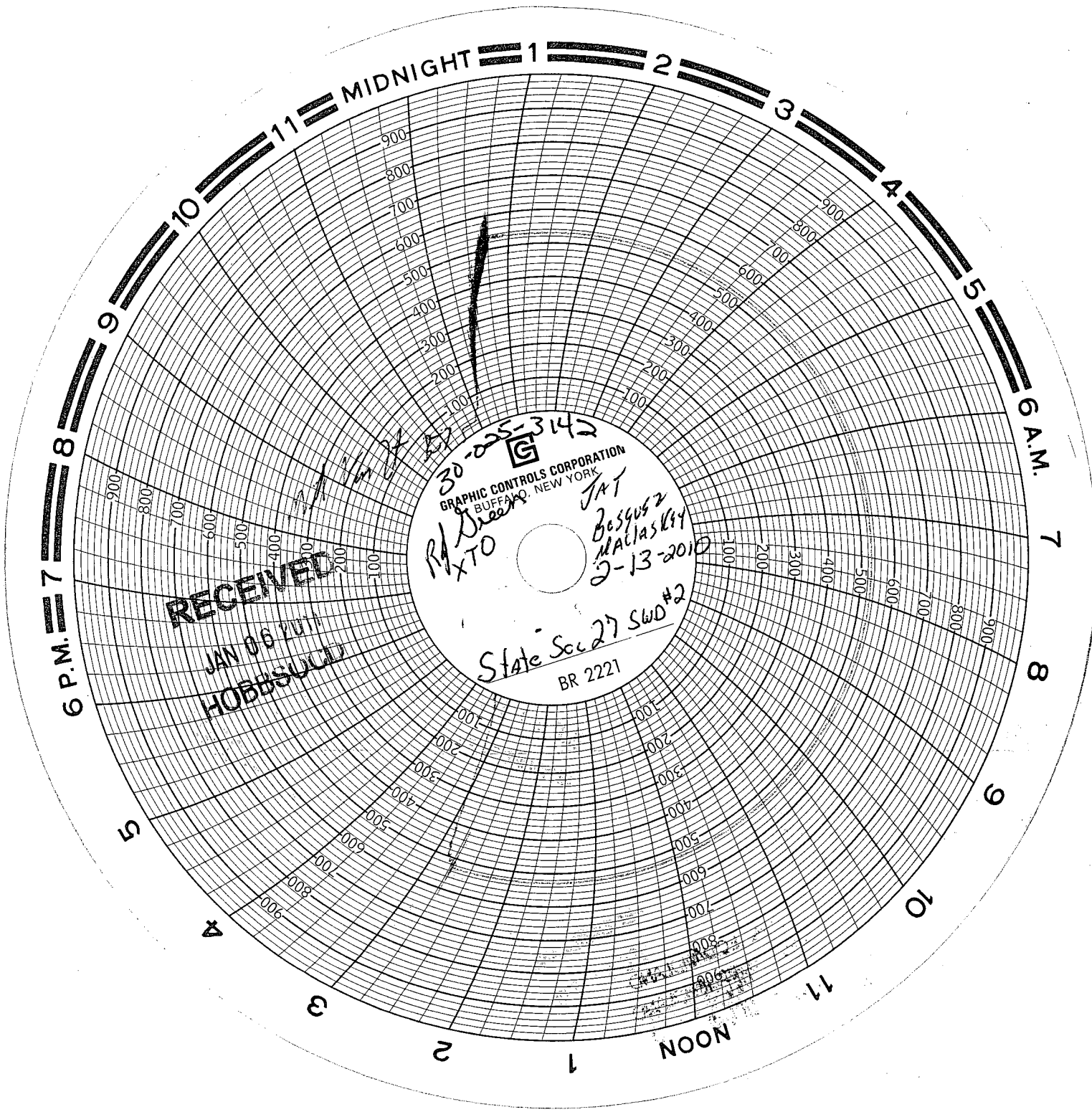
2/15/10 – RDMO PU

MIT CHART ATTACHED

State Section 27 #2 SWD

ELEV: GL: 3887'
DF: 3898'
KB: 3899'





11 = MIDNIGHT

6 A.M.

7

8

9

10

11

NOON

1

2

3

4

5

6 P.M.

7

8

9

10

RECEIVED

JAN 06 2011

HOBBSVILLE

30-225-3142
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

RJ Green
xTO

JAT
Beskus
Machaskiy
2-13-2010

State Sec 27 SWD #2
BR 2221