

Submit 3 Copies To Appropriate District

Office
District I

1625 N. French Dr., Hobbs, NM 87940

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87401

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED
JAN 13 2011
HOBBS OGD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-05504 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit ✓
8. Well Number 421 ✓
9. OGRID Number 157984 ✓
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well ✓ Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Occidental Permian Ltd.
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	4. Well Location Unit Letter <u>H</u> : <u>2311</u> feet from the <u>North</u> line and <u>331</u> feet from the <u>East</u> line Section <u>25</u> Township <u>18-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3671' DF	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Sidetrack Well to New BHL ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 1/12/11

Mark_Stephens@oxy.com

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JAN 14 2011

Conditions of Approval (if any):

Page 2 (C-103 Attachment)

North Hobbs G/SA Unit No. 421
UL H, Sec. 25, T-18-S, R-37-E
API No. 30-025-05504

Sidetrack the subject well per the following procedure:

- 1) MI x RU. ND WH x NU BOP.
- 2) RIH w/4-3/4" bit x clean out to 4040'. Circulate clean x POOH.
- 3) RIH w/5-1/2" CIBP x set at 4010'. Cap w/35' cement.
- 4) RIH w/5-1/2" packer x test PB to 500 psi.
- 5) RIH w/6-1/8" bit x collars. Clean out well to top of 5-1/2" liner at 3829'. Circulate clean x POOH.
- 6) RU SWS x run CBL/CCL/GR from 3500' – 2500'.
- 7) Based on log, RIH w/7" CIBP x set at +/- 3305'.
- 8) RU Weatherford x RIH w/7" Whipstock, starter mill, and oriented sub as needed. TIH at 2 min. per stand to 3285'.
- 9) RU wireline with gyro. RIH with gyro x orient whipstock.
- 10) TIH w/6-1/8" window mill, watermelon mill, drill pipe, and collars. Stop 5' above whipstock x establish circulation.
- 11) Mill length of whipstock and rat hole. Clean x dress window. POOH w/mills x workstring.
- 12) RU MWD. TIH w/MWD on workstring x drill out to new BHL at approx. 4305'.
- 13) Circulate clean x POOH w/MWD x workstring.
- 14) Run approx. 1400' 5-1/2" FJ liner on duplex shoe to new TD of 4305' and cement in place.
- 15) RIH w/bit x scraper x clean out to TD. Circulate clean x POOH.
- 16) RU SWS x run CBL/GR/CCL & CNL/GR/CCL from TD to +/- 3500'.

Page 2 (C-103 Attachment con'd.)

17) RU WL x perforate based on new log data.

18) RIH w/PPI assembly x acidize perms based on new log data.

19) Pump scale squeeze.

20) RIH with ESP production equipment.

21) ND BOP x NU WH. Turn well over to production. RD x MO x clean location.

Occidental Permian Ltd.
NHS AU 421-25
30-025-05504
2310' FNL and 330' FEL
Unit H Section 25, T18S, R37E
Lea County, New Mexico

12 1/2" 50# @ 220' with cmt to surface

9" 34# @ 2763' with 600sx
Did not circulate.
TOC @ 1010'

7", 24# at 3932'
Cmt w/ 200 sx
Did not Circulate.
TOC @ 2498'

5 1/2" FJ at 4185'
cmt w/125sx

6 1/8" Open Hole 4185-4210'



TOL @ 3829'

San Andres Open Perforations
4051', 55', 58', 59'

FISH at 4186'
6 1/8" OD x 8' long Lyons Open Hole Bridge Plug
with junk iron on top

TD 4210'

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 NHSAU 421-25
 30-025-05504
 2310' FNL and 330' FEL
 Unit H Section 25, T18S, R37E
 Lea County, New Mexico

