REFERENCE SHEET FOR UNDESIGNATED WELLS

	Fm	Pm	N	Pc
17-21 C	XX	XX		ХX

	_				1. Date:	1/14/2011
paragraph				2. Type of Well:		Samuel Control
100000000000000000000000000000000000000	_			Oil:	XX Gas:	
				3. County:	LEA	
4. Operator:						
MACK ENER		and the second of the second o	TENNES STAN		30 - 025	
5. Address of Operator			and the second		entrata del procession	#57 215.247 V 9338
PO BOX 960)					
ARTESIA N					•	
6. Lease name or Unit Agreement >> STATE AN	t Name				7. Wel	Number 3
8. Well Location						
Unit Letter: G 1650	feet from the	N line and	2310	feet from the	line	
Section 7	Township	18S Range	35E	_		
9. Completion Date:		11	. Perfs	Тор	Bottom	G ID
9/18/2010				5836	Bottom 6396	8993
10. Name of Producing Formation(s)		. Open Hole C	asing shoe	Bottom	PBID
BLINEBRY		Contract of the contract of th		Automoral des	en variantamente en 1 de la la contribitation de la	6700
13. C-123 Filed: Date Y N XX		e of Pool Requested of CUUM;BLINEE		dcat designation:		Pool ID num 61850
16. Remarks:		· · · · · · · · · · · · · · · · · · ·	***			
EXTEND	g (14 finder – 14 filosopia and 14 filosofia distribu	Constitution of the Paris Constitution of the	Control of Spekers 11 to the Late		a na Sharina Shari at tala a Maraa Sharin da Maraa Sharin Sharin Sharin Sharin Sharin Sharin Sharin Sharin Sharin	Microsoft Medical Street Activities Activiti
TO BE COMPLETED BY DIST						
17. Action taken 18. Pool Name	e va					200
EXTEND	VACUUM;BL	INEBRY				61850
T 18 S, R	34 E			T 18 S, R	35 E	
SEC 12: N	IE/A			SEC 7: NE	IA and MID	
3EC 12. N	(C/4			SEC 7. NE	4 allu W/Z	
19. Advertised for HEARING:					20. Case Number	· · · · · · · · · · · · · · · · · · ·
ĺ						
21. Name of pool for which was advertise	ed.					Pool ID num
21. Name of pool for which was advertise VACUUM;BI						Pool ID num 61850
•						
•					23. By order num	61850
VACUUM;BI					23. By order num	61850

	Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103				
-	District I Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.				
	1625 N. French Dr., Hobbs, NM 88210	CONCEDIATION DIVISION	30-025-03103				
	District III 1000 Rio Brazos Rd., Aztec, NM 8740EC 0 6 2010 1220 South St. Francis Dr. Santa Fe. NM 87505		5. Indicate Type of Lease				
	1000 Rio Brazos Rd., Aztec, NM 874 DEC U 0 ZUI	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.				
	1220 S. St. Francis Dr., Santa Fe, NMOBBSOL	30	o. State Off & Gas Lease No.				
ſ			7. Lease Name or Unit Agreement Name				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			STATE "AN"				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 3				
	2. Name of Operator CHEVRON U.S.A. INC.		9. OGRID Number 4323				
	3. Address of Operator15 SMITH ROAD, MIDLAND, TEXAS 79	705	10. Pool name or Wildcat				
ŀ	4. Well Location	703	VACUUM BLINEBRY				
		NORTH line and 2310 feet from the Ea	AST line				
	Section 7 Township 18-S	Range 35-E NMPM	County LEA				
	<u> </u>	vation (Show whether DR, RKB, RT, GR,					
Ĺ							
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	NOTICE OF INTENTION		UBSEQUENT REPORT OF:				
		AND ABANDON REMEDIAL W					
	TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐						
		PLE COMPL	ENT JOB				
	DOWNHOLE COMMINGLE						
_	OTHER 13 Describe proposed or completed oper		RECOMPLETION RE-ENTRY				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or recompletion.							
9-02-10/9-08-10: MIRU. DRILL OUT CMT TO 64', 382. FALL THRU @ 437. TIH TO 1010'. DRILL CMT TO 1054, 1199,1210, TAG CMT @ 2405. DRILL CMT 2590, 3150, 3308, 3350, 3940, 4145, 4560, 4720. 9-09-10: SET PKR @ 3608.							
REL. SET RBP @ 3615. PUH & SET PKR @ 3544. REL. REL RBP. 9-11-10: SET RBP @ 590 & DROP 20' SAND ON TOP. 9-12-10: SET CMT RET @ 355. MIX & PUMP CMT: 150 SX PREM PLUS, 2% CACL, 14.8 LBM/GAL, YLD-1.33 FT3/SK, 50							
SX PREM PLUS, 14.8 LBM/GAL, YIELD-1.33 FT3/SK, PUT 148 SX INTO FORMATION. LEFT 7' CMT ON TOP OF CMT							
RET. 9-14-10: DRILL CMT 348-355. DRILL CMT RET 355-358. DRILL CMT 358-361. 9-15-10: CIRC OUT CMT & SAND @ 590. REL RBP. 9-16-10: SET CIBP @ 6700 PERF BLINEBRY 6048-52, 6102-06, 6192-96, 6260-64, 6323-37, 6344-48.							
9-17-10: PERF 5836-40, 5898-5902, 5986-5990. DUMP 20' CMT ON TOP OF CIBP @ 6700. SET PKR @ 5697.							
9-18-10: ACIDIZED 5836-6348 W/5000 GALS 15% NEFE HCL. REL PKR. SET PKR @ 5697. 9-19-10: PMP 330 GALS SCW SCALE INHIB. 10-30-10: REL PKR. 11-01-10: TIH W/2 7/8" TBG @ 6396'. TIH W/PMP & RODS. 11-02-10: RIG							
	DOWN.	R. 11-01-10: TH W/2 7/8" TBG @ 639	6'. TIH W/PMP & RODS. 11-02-10: RIG				
	11-16-10: PUMPING 99 OIL, 93 GAS, &	ն 206 WATER.					
			:				
S	Spud Date:	Rig Release Date:					
-	haraby cortify that the information above is to	go and complete to the hart of l	-111-11-C				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE TITLE REGULATORY SPECIALIST DATE 12-01-2010							
)						
	Type or print name DENISE PINKERTON	E-mail address: <u>leakejd@chevro</u>	n.com PHONE: 432-687-7375				
r	For State Use Only JAN 1 4 2011						
	APPROVED BY: Conditions of Approval (if any):	TITLE PETROLPHIN ENGI					
~	in the state of the province (in this).						