Submit To Appropr Two Copies				State of New Mexico							Form C-105						
District I 1625 N. French Dr	CE	VENERGY, Minerals and Natural Resources							July 17, 2008								
Dictrict II				•							1. WELL API NO. 30-025-03103						
1301 W. Grand Ave	enue, Arte	sia, NME	06	Oil Conservation Division							2. Type of Lease						
1 1000 Rio Brazos Ro	i Aztec ì	VM 8741	n'il	1220 South St. Francis Dr.							STATE FEE FED/INDIAN						
District IV 1220 S. St. Francis	Dr., Santa	Fe, Nime	1505			Santa Fe, N					3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												77 17 487 17 487					
4. Reason for filing:											5. Lease Name or Unit Agreement Name STATE "AN"						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)												3					
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☑ PLUGBACK ☐ DIFFERENT RESERVOIR												R □ OTHER RE-ENTRY					
8. Name of Operator											9. OGRID	, tub	BITTEL			•	
CHEVRON U.S.A. INC. 10. Address of Operator											11. Pool name or Wildcat						
15 SMITH ROAD, MIDLAND, TEXAS 79705											VACUUM BLINEBRY						
12.1500001			ction	Towns	ship	Range Lot			Feet from the		N/S Line	Feet from the			ine	County	
	G	7		18-S		35-Е			1650		NORTH	2310		EAST		LEA	
BH:					***************************************												
09-02-10					15. Date Rig Released 11-02-10				16. Date Cor	d (Ready to Produc 18-10		R	7. Elevations (DF and RKB, CT, GR, etc.) 3970' GL				
18. Total Measured Depth of Well 8993'				19. Plug Back Measured Depth 6700°					20. Was Dir NO	rectiona	al Survey Made?	rvey Made? 21. Typ		pe Electric and Other Logs Run N/A			
22. Producing Inte 5836-6348' BI			ompletion -	Top, Bo	ttom, Na	me	.,	-									
23.					CAS	ING REC	ORL) (Re	port all	strin	gs set in w	ell)					
CASING SIZ	B./FT. DEPTH SET				HOLE SIZE				CEMENTING RECORD AMOUNT PULL				PULLED				
NO CHANGE																	
24.			1		LINI	ER RECORD						UBING RECO					
SIZE	TOP	BOI		OTTOM		SACKS CEMENT S		SCRE	SCREEN		ZE 7/8"	6396'		T PACKER SET			
							1			12	70 0390		90				
6048-52,6102-06,6	6344-48				27. ACID, SHOT, FR			RACTURE, CEMENT, SQUEEZE, ETC.									
5836-40,5898-590)2,5986-5	5990						DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED						
					5836	-6348		ACIDIZE W/5000 GALS 15% NEFE HCL									
								PMP 330 GALS SCW SCALE INHIB									
28.						 	PRO	DII	CTION								
Date First Product	ion		Produc			wing, gas lift, pu				mp)	Well Status	(Proc	l. or Shut	-in)			
10-10-10				PUMPING]	PROD)				
Date of Test	f Test Hours Tested 24 HRS		Cł	oke Size		Prod'n For		Oil - Bbl		Ga	s - MCF	Water - Bbl.			Gas - O	il Ratio	
11-16-10					Test Period			99		93		206					
Flow Tubing Press.	Casing	Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl.		Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.)			•.)	
													Tast Witnessed Dr.				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By																	
31. List Attachmer																,	
32. If a temporary							-										
33. If an on-site bu	irial was	used at t	he well, re	port the e	xact loca		ite buri	ial:	1								
I hereby certify	that th	ie infor	mation s	shown o	n both	Latitude sides of this	form	is tru	e and com	plete	Longitude to the best of	my	knowled	dge and	NAI belief	D 1927 1983	
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E-mail Address	s <u>leak</u>	ejd@c	hevron.c	<u>om</u>					KZ								