Form 3160-5 (February 2005)	UNITED STATES DEPARTMENT OF THE INTERIOR BURFAU OF LAND MANAGEMENT					FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007				
		U OF LAND MANAGEME ICES AND REPORTS O				5. Leas	e Serial No.	5. March 51, 20	007	
		n for proposals to drill or e Form 3160-3 (APD) for	to re-enter an	· PEA		6 If Ind	L Ian, Allottee or	C-062391		
		JBMIT IN TRIPLICATE			S/ISM.			11150 Hamo		
				DEC	CD	7. Unit	or CA Agreem	nent Name and	No.	
1a. Type of Well	🗹 Oil Well 🗌 Ga	s Well 🗌 Other		11000	2010	8 Well	Name and No			
2. Name of Operator						-	Kachina 5 Fed 4			
DEVON ENERGY PRODUCTION COMPANY, LP							9. API Well No.			
3. Address and Telephone No.							30-025-31690 10. Field and Pool, or Exploratory			
20 North Broadway, Oklahoma City, OK 73102-8260 405-235-3611 4. Location of Well (Report location clearly and in accordance with Federal requirements)*								r Exploratory orbin; Bone Sp	pring	
1980' FNL 1980' FEI	· ·	T18S R33E	man ederar requirementery			11. County or Parish State				
		· · _ · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			<u> </u>	Lea		NM	
TYPE OS S	12. CHEC SUBMISSION	K APPROPRIATE BOX(s) TO INDICA		E OF ACTION		OTHER DATA	·]	
		Acidize					tion (Start/Resume) Water Shut-Off			
Notice of In		Alter Casing	Alter Casing Fracture Treat Recla				nation Well Integrity			
Subsequent		Casing Repair		ew Construction ug and Abandon	Recomple		don	Other	·····	
L Enal Abandonmont Notice						isposal		nate duration there	of if the properat	
deepen directionally or re- Bond No. on file with BLM	complete horizontally, give su I/BIA. Required subsequent i	eany state all pertinent details, a ibsurface location and measured reports shall be filed within 30 da npleted. Final Abandonment No	l and true vertical d lys following comple	epths of all pertinent mark etion of the involved opera	ers and zones. At ations. If the opera	ttach the Bo ation results	nd under which the in a multiple comp	e work will be perfor pletion or recompleti	rmed or provide the ion in a new interval,	
site is ready for final inspe		er. RU tbg equipment. M	URIL Hydotes	tore MIL& RIH w	bit & scrappe	r RIII w	/thg tester & I	p.t.		
		180'. RU WL, RIII w/CI					tog tester te i			
		f @ 8925'-60', 8849'-77',		DMO WL. MU 7 R	IH w/treating	pkr, set p	okr @ 8706'.			
		o to SN @ 8695'. RU for) 10K. Pump 2000 gal 7.		20-1.3 spgr 7/8" bal	l sealers, tbg l	loaded w	/52 bbls, flusl	n to bottom w/	2% KCL	
saw bal	l action during treatm	ent. RDMO. Release trea	ater pkr. RIH å	& wipe balls of per	fs. Reset treate	er pkr w/	15K comp. RI	U swab, swage	e & frac	
	frac & BS pump, PT l frac & BS pump. RU	ines. Frac w/3242 gal 20	# linear gel, 7	8,573 gal X-link ge	l, placed 35,3	15# 30/5	0 OTTAWA,	78,723# Supe	r LC.	
		r B equip. og: 265 jts 2 7/8" 6.5# N	-80 tbg, TAC,	10 jts tbg, SN & O	range peel MJ	J. Set T/	C w/12K ten	sion. ND BOP	>	
NU rod	BOP, RU rod equip.					[
11/22/10: MU & RIII w/RHBC-HVR pump. 11/23/10: RJH w/145 1.25" FG rods, seat pump. RU pumping tee, RDMO. TOP										
102570. 10111	119 1.20 1 0 1000, 50	at pamp. ito pamping t	, R DMO: T							
14. I hereby certify	that the foregoing is to	ue and correct	<u> </u>			·		<u>,,</u>		
Signed	metr	$\hat{n}()$	Name Title Regul	Spence Lair atory Analyst s	rd pence.laird@d		Date	12/11	3/2010	
	eral or State Office us				pence.iairu@c			12/10	5/2010	
•	eral of State Office us	c)	_ 12	. /						
Approved by Conditions of appro	val, if any:		Title			- Dat	ie			
THUE IS U.S.C. SEGIRIT		y person knowingly and williany						THE WISS THE VERY WAS THE		
				its jurisdiction.	neu States arry fai			sments of represent		
			*See Instru	ction on Reverse S	lide					
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