

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED  
DEC 22 2010  
HOBBSOCD

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. LC-062391	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv Other: _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Kachina 5 Fed 4	
3a. Phone No. (include area code) 405-235-3611		9. API Well No. 30-025-31690 S2	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1980' FNL 1980' FEL At top prod. Interval reported below At total Depth		10. Field and Pool, or Exploratory South Corbin; Bone Spring	
		11. Sec, T., R., M., on Block and Survey or Area G Sec 5 T18S R33E	
		12. County or Parish Lea	
		13. State NM	
14. Date Spudded 8/25/1992		15. Date T.D. Reached 9/26/1992	
		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
18. Total Depth: MD 11,500' TVD		19. Plug Back T.D.: MD 11,165' TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount
17 1/2"	13 3/8"/H-40	48#		460'		475 sx Class C			No
12 1/4"	8 5/8"/K-55	32#		3105'		1700 sx Lite + C			No
7 7/8"	5 1/2"/N-80	17#		11,500'		1120 sx Class H			No

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth	
2 7/8"	9040'	8706'							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A)							
B) Bone Spring				8825'-8877' & 8925'-8960'	2 SPF	174 holes	Open
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval		
8825'-8877' & 8925'-8960'		3242 gal 20# Linear gel, 78,573 gal X-Link gel, 35,315# 30/50 ottawa, 78,723# Super LC

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/10/2010	12/10/2010	24	→	26	26	15			
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→		11,500'				
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→		11,500'				

ACCEPTED FOR RECORD  
DEC 19 2010  
BUREAU OF LAND MANAGEMENT  
CALSAD FIELD OFFICE

\*(See instructions and spaces for additional data on reverse side)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→		8825'-				
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→		8825'-				

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.,

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BUREAU OF LAND MGMT COURTNEY, OK 230 DEC 14 PM 2:53 RECEIVED				Rusler	1473'
				7 Rivers	3380'
				Queen	4182'
				Penrose	4428'
				Premier	4785'
				Grayburg	4898'
				Sand Andres	5140'
				Delaware	5408'
				Bone Spring	6140'
				1st Bone Spring Sand	7847'
				2nd Bone Spring Carbonate	7922'
				2nd Bone Spring Sand	8576'
				3rd Bone Spring Carbonate	8968'
				3rd Bone Spring Sand	9308'
				Wolfcamp	9424'
				Canyon Shale	11434'

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print)

Spence Laird

Title

Regulatory Analyst

spence.laird@dvn.com

Signature

Spence Laird

Date

12/9/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.