Form 3160-4 February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR

OCD-HORBS

FORM APROVED OMB NO. 1004-0137 EXPIRES: March 31, 2007

rebruary 2005	")			LAND MANAGE				EX	PIRES: N	March 31, 2007	
	W	ELL COMPL	ETION OR R	RECOMPLETION	REPORT AND	LOG 🧖	E pris	5. Lease Seri	al No.	LC-062391	
1a. Type of We	ell	Oil Well	Gas We	I Dry	Other	N (L	-C/1	6. If Indian, A	Illottee or	Tribe Name	
b. Type of Cor	npletion	New Well Other:	☐ Work O	ELAND MANAGE RECOMPLETION RECOMPLETION Dry Deepen RODUCTION CO	Plug Back	Diff. Resvr DEC	200	7. Unit or C	A Agreem	ent Name and Y	No.
2. Name of Op	erator			·		HOBI	<del>EZ ZDH</del>	H]	0 .		
	· · · · · · · · · · · · · · · · · · ·	DEVO	N ENERGY P	RODUCTION CO	DMPANY, LP	No (include area	250Cr	8 Lease Nam		ll No. achina 5 Fed 4	<del> </del>
3. Address 20	North Broadw	ay, Oklahoi	ma City, OK	73102-8260	405-23	5-3611	code)	9. API Well	No.	10-025-31690	SZ
4. Location of	Well (Report lo	ocation clearly	y and in accord	ance with Federal	requirements)*		_ <del></del>	10. Field and	Pool, or	Exploratory	
At Surface		FNL 1980' F	7F1.			•		11. Sec. T., F		lorbin; Bone S <sub>l</sub> Block and	oring
At top pro-	d. Interval repo		, , , , , , , , , , , , , , , , , , ,					1	ey or Are	a	c
At total De	enth							: 12. County o		ec 5 T18S R331	<del></del>
								Le Le	a		NM
14. Date Spud			15. Date T.D		16. Date Comp	leted  Ready to Pi	ua d	17. Elevation	ıs (DR, R	KB, RT, GL)*	
18. Total Dep	8/25/1992 th: MD		] 9/ [1,500 <sup>]</sup>	26/1992 19. Plug Back	☐ D & A	11,165'		oth Bridge Plug Set: MD			
•	TVD		, 		TVD	,				rvD	
21. Type Elect	tric & Other Me	echanical Log	s Run (Submit	copy of each)			22. Was we	1	✓ No		mit analysis
N/A							t .	ST run? ional Survey?	✓ No		omit report) omit copy)
	Liner Record	Report all stri	ings set in well,								
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth		of Sks. & Cement	Slurry (BB		Cement Top*	Amount
17 1/2"	13 3/8"/H-40	48#		460'		475 s	c Class C				No
12 1/4"	8 5/8"/K-55	32#		3105'			x Lite + C				No
7 7/8"	5 1/2"/N-80	17#	11,500'		1120 sx Class H		x Class H				No
		<del> </del>		-			<del> </del>				
24. Tubing Re				T-/4.05							
Size 2 7/8"	<del></del>	Set (MD) 040'	Packer Dept 8706	<del></del>	Depth Set (N	(D) Packer I	Depth (MD)	Size	Depth	Set (MD)	Packer Dept
25. Producing	Intervals		·	<del></del>	26. Perforation						
<u>A)</u>	Formation		Тор	Bottom	Perforat	ed Interval	Size	. No. Holes		Perf. S	Status
B)	Bone Spring				8825'-8877' & 8925'-8960' 2 SPF			174 holes	s Open		
C)	1 G										
D)											
	ture, Treatment Depth Interval	, Cement Squ	leeze, Etc.			Amount and	d Type of Ma	terial			
8825'-8	877' & 8925'	-8960'	3242 gal 20#	Linear gel, 78,5	78 gal X-Link ge	el, 35,315# 30/50	0 ottawa, 78,	723# Super LO	2		<del> </del>
										<u> </u>	<del></del>
28. Production	- Interval A		<u>L</u>								<u> </u>
Date First	Test Date	Hours	Test		as Water	Oil Gr	vity Corr G	is		Method L	
Produced	12/10/2010	Tested	Production	1	4CF BBL	API	Gi	avityUL1	kala! i	VII 115-1	-7
12/10/2010 Choke	12/10/2010 Tbg. Press.	Csg.	24 Hr.	26   24   Oil   G	6 15 Gas Water	0 10		ell Status			<u> </u>
Size	Flwg	Press	Rate	1 1	1CF BBL	Gas/O Ratio	"   W	. 1	EC 1	9 20%)	1.
	SI		<b>→</b>					1		W 66977	
28a. Productio	L	L						- J-1	An		
Date First	Test Date	Hours Tested	Test		Gas Water		vity Corr. G	- 7. BUXER#	Productio	n MethodAGEI	MENT
Produced		Tested	Production	l i	1CF BBL 1,500'	API	<sup>©1</sup>	CAF	LSBAD	FIELD OFFIC	E
Choke	Tbg. Press.	Csg.	24 Hr.		as Water	Gas/O	) L	ell Status			
	Flwg	Press	Rate	1 1	1CF BBL	Ratio	n   W	cirotatils		•	
	SI				1,500'						
*(See instruction	ons and spaces f	or additional	data on revers			12				<del></del>	

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Produced  Tested Production  Reference Production  Reference Production  Reference Production  Production  Reference Production  Proside Press Press Press Press Press Press Press Press Press Production  Production Method  Production Method  Production Method  Production  Productio	28b. Produc	tion - Interval C											
State   Press   Pres	Date First Produced	Test Date	E	l l	1	MCF					Production Method		
Date First   Total Date   Hours   Total Date   Production   Bill   MCF   Bill   API   Gravity Corr   Gas   Production   Method   Production   Method   Production   Method   Production   Method   Method	Choke Size	Flwg		1	1	MCF	l l	1	1				
Produced   Tascoi   Production   BBL   MCF   BBL   M	28c. Produc	tion - Interval D											
Prog   Press   Nate   18th	Date First Produced	Test Date	ľ	1						1	Production Method		
SOLD Sold Sammary of Purous Zoues (Include Aguifers):  Show all importants zones of puroutly and contents thereof. Cored intervals and all drill-stern tests, including depth interval tests, coldion used, time tool open, thowing and close-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  Rusiler 1473 7 Rivers 3380 Queen 4182 Penrose 44785 Grayburg 4888 Sand Andres 5140 Delaware 5408 Bone Spring 1st Bone Spring Carbonale 7867 2nd Bone Spring Carbonale 7867 2nd Bone Spring Sand 3rd Bone Spring Sand 3rd Bone Spring Sand 3rd Bone Spring Sand 8576 3rd Bone Spring Sand 9808 3rd Bone Spring Sand 9808 3rd Bone Spring Sand 9808 3rd Bone Spring Sand 11434  152. Additional remarks (include plugging procedure).  153. Indicate which items have been attached by placing a check in the appropriate boxes:    Geologic Report   DST Report   Directional Survey	Choke Size	Flwg				l l	1		· •				
Standard Primers Contents (Include Applicary)   Standard Important reases of pressity and contents thereof. Cered intervals and all drill-stem tests, including depth recoveries.   Formation   Top   Bottem   Descriptions, Contents, etc.   Name   Top   Mess. Depth	•	ion of Gas (Sold,	used for fuel,	vented, etc.,	<u> </u>		<u> </u>	1		L			
Sinow all important zense of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tests, including depth core core intervals and all drill-stem tests, including depth core core intervals and all drill-stem tests, including depth core core intervals and all drill-stem tests, including depth core core intervals and all drill-stem tests, including depth core core intervals and all drill-stem tests, including depth core core intervals and all drill-stem tests, including depth core core intervals and all drill-stem tests, including depth core core intervals and all drill-stem tests, including depth core core intervals and all drill-stem tests, including depth core core intervals and all drill-stem tests, including depth core core intervals and all drill-stem tests, including depth core core intervals and all drill-stem tests, including depth core core intervals and all drill-stem tests, including depth core core intervals and all drill-stem tests, including depth core core intervals and all drill-stem tests, including depth core core intervals and all drill-stem tests, including depth core core intervals and all drill-stem tests, including depth core core intervals and all drill-stem tests, including depth core core intervals and all stem tests, including depth core intervals and all stem tests, including depth core intervals and all stem tests, including depth core intervals and all stems and all stems and all stems are core intervals and all stems are core intervals and all stems are core intervals and all stems are core intervals.  In the core in the core are core in the core and all stems are core into all all fills as the core in the core are core intervals. The core is and all fills as the core in the core are core intervals. The core is and all fills as the core in the core are core intervals. The core is an all fills as the core in th	SOLD 30 Summary	v of Porous Zone	s (Include Ac	milers):				<u>-</u>	31. Formation	on (Log) Marker	s .		
Rustler 1473 7 Rivers 3380 Queen 4182' Penrose 4420' Premier 4785' Grayburg 4898' Sand Andres 5140' Delaware 5400' Bone Spring Carbonate 7822' 2nd Bone Spring Carbonate 7822' 2nd Bone Spring Carbonate 8376' 3rd Bone Spring Carbonate 9424' 2nd Bone Spring Sand 1434' 1434' 152. Additional remarks (include plugging procedure):    Sandry Notice for plugging and attached by placing a sbeek in the appropriate boxes:	Show all impo	ortant zones of poi	rosity and cor	ntents thereof; Cor			em tests, inclu	1					
Rusiler 1473 7 Rivers 3380° Queen 4182° Penrose 4420° Premier 4785 Grayburg 4898 Sand Andres 5140° Delaware 5400° Bone Spring Garbonate 7502° 2nd Bone Spring Garbonate 7522° 2nd Bone Spring Carbonate 7522° 2nd Bone Spring Carbonate 7522° 2nd Bone Spring Carbonate 7522° 2nd Bone Spring Sand 8576° 3rd Bone Spring Carbonate 7522° 2nd Bone Spring Sand 8576° 3rd Bone Spring	Fo	rmation	Top Bottom			Descriptions	Descriptions, Contents, etc.			Name			
Sundry Notice for plugging and cement verification			de plugging	procedure):					1st E 2nd Bo 2nd I 3rd Bor 3rd E	7 Rivers Queen Penrose Premier Grayburg Sand Andre Delaware Bone Spring ne Spring Companies Bone Spring The Spring Companies Bone Spring The Spring Companies The Spring Companie	Sand Sand arbonate Sand arbonate Sand	3380' 4182' 4428' 4785' 4898' 5140' 5408' 6140' 7847' 7922' 8576' 8968' 9308' 9424'	
Name (please print)  Spence Laird  Title Regulatory Analyst Spence.laird@dvn.com  Signature  Date 12/9/2010.  Pitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any	Electric	cal/Mechanical L	ogs (1 full se	et req'd)	eck in the a	Geologic	Report [		eport	Directional Sc	rvey		
Name (please print)  Spence Laird  Title Regulatory Analyst Spence laird@dvn.com  Date 12/9/2010:  Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any	34. I hereby o	certify that the lo	regoing and	attached informa	tion is com	ore Ana plete and corr	nysis ect as determ	⊔ Otner med from a	ill available r	ecords (see attac	hed instructio	ns) <sup>†</sup>	
Fitle 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any										•		,	vn.com
Fifle 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any also, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				fine	mi	1/	<del></del>		-				<del></del>
	Title 18 U.S.C false, fictitious	Section 1001 and s or fraudulent sta	Title 43 U.S tements or re	.C. Section 1212, r presentations as to	nake it a crir any matter	ne for any pers within its juri	son knowlingly sdiction.	and willfu	ly to make to	any department o	or agency of th	e United St	ates any