

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED AUG 18 2008 HOBBSON CO </div> </div>						1. WELL API NO. 30-025-25530												
						2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
						3. State Oil & Gas Lease No. 22800												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name A.L. Christmas NCT C												
						6. Well Number 10												
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator XTO Energy Inc.						9. OGRID Number 005380												
10. Address of Operator 200 N Loraine, Ste. 800 Midland, TX 79701						11. Pool name or Wildcat Drinkard/Blinebry Oil & Gas												
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	F	18	22S	37E		1950	North	1845	West	Lea								
BH:																		
13. Date Spudded		14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF & RKB, RT, GR, etc.)										
						8/1/07		3423' GL										
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made		21. Type Electric and Other Logs Run										
6710'			6680'			No												
22. Producing Interval(s), of this completion - Top, Bottom, Name 6410-6603' Drinkard, 5432-5538' Blinebry Oil/Gas																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		1118'		12-1/4"		550 sxs		None								
5-1/2"		15.5#		6710'		7-7/8"		2077 sxs		None								
24. LINER RECORD																		
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD										
None								SIZE	DEPTH SET	PACKER SET								
26. Perforation record (interval, size, and number) 5432-5538 (2 JSPF, 30 shots) 6410-6603' (2 JSPF, 126 shots)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>See Attachment</td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	See Attachment					
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28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)										
8/5/07		Pumping																
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
8/5/07	24 hrs			15	81	426												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By										
31. List Attachments C102, C107A																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD: 1927 1983 </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name		Title		Regulatory		Date									
DeeAnn Kemp			DeeAnn Kemp		Kemp				7/13/09									
E-mail address																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	1104	T. Canyon	T. Ojo Alamo
T. Salt	1202	T. Strawn	T. Kirtland-Fruitland
B. Salt	2420	T. Atoka	T. Pictured Cliffs
T. Yates	2595	T. Miss	T. Cliff House
T. 7 Rivers	2837	T. Devonian	T. Menefee
T. Queen	3302	T. Silurian	T. Point Lookout
T. Grayburg	3588	T. Montoya	T. Mancos
T. San Andres	3872	T. Simpson	T. Gallup
T. Glorieta	5078	T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry	5400	T. Gr. Wash	T. Morrison
T. Tubb	6099	T. Delaware Sand	T. Todilto
T. Drinkard	6411	T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"

OIL OR GAS
SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from to

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1104		Red Beds				
	2420		Salt & Anhy				
	3583		Anhy & SS				
	5078		Dolo.				
	5400		Dolo. & SS				
	6710		Dolo.				



A.L. Christmas NCT C #10

Item 27.

5432-5538' Add Perfs 30 shots
 Acdz 2/4500 gals 15% NEFE, 38- 7/8" 1.3 SGBS
 Frac w/500 gals WF125, 55,000 gals YF125ST
5432-6602' Acdz w/7500 gals 15% acid