District I

State of New Mexico

Form C-101 June 16, 2008

District II

District III

District III

District III

District III

District III District III

1000 Rio Brazos Road, Aztec, NM 87410N 10 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

<u>District IV</u> 1220 S. St. Fr	rancis Dr., S	anta Fe, N	JAN 102 M&BBSC			nta Fe, N							MENDED REPORT
AP	PLICAT	rion i	FOR PERM	IT TO		RE-EN	TER,	DEEP	EN,	PLUG			ADD A ZONE
			Operator Nam Yates Petroleun	1 Corporation	ss n				0	25575		XID Numbe	
	105 South Fourth Street Artesia, NM 88210								3	0 – 025 –	³ AF - 36985	I Number	
³ Prope	rty Code 34501	/		East	Proposition Sand Sprin	erty Name igs BGE St	ate Com		-			° Wel	II No.
Sans	l Spr	~~~~~	⁹ Proposed Pool 1 'ildeat; Upper Pe	nn						¹⁰ P	roposed Po	ol 2	
	K.		n deac, Opper r c	1111	⁷ Sur	rface Lo	cation						
UL or lot no.	Section 35	Township 10S	Range 34E	Lot I	T T	eet from the	the North/South line		Fee	et from the		West line West	County
	1 33 1			oposed Bo	ottom Hole				m Su				
UL or lot no.	Section	Township		Lot I		eet from the	1	outh line	ļ .	Feet from the		West line	County
					Addition	al Well I	⊥ nforma	ation					
11 Work	Type Code P		12 Well Type Co	ode	13	Cable/Rotary N/A		1		⁴ Lease Type Code S		15 Ground Level Elevation 4183 GL	
	fultiple N		17 Proposed De N/A	pth		8 Formation	ation		¹⁹ Co	19 Contractor N/A		²⁰ Spud Date N/A	
							, ,.				L		
				²¹ Prop	osed Cas	sing and	Cemer	nt Prog	gram				
Hole S	Size	С	asing Size	Casing	Casing weight/foot Setting			g Depth Sacks of Cem		Cement	ment Estimated TOC		
					I	N PLAC	 E						
			·			T							
			this application is ogram, if any. Us				the data or	n the pres	sent pro	ductive z	one and pr	oposed nev	v productive zone.
CIBP at 11,	600' with 3	5' cemer	ans to plugback and top. Perforate production.	ind recomp ite Upper F	lete this we enn 9972'-	ll as follow 9979' (7) a	s: MIRU nd 10,000	WSU. 6'-10,01	NU B 5' (9).	OP. Rele Stimula	ease packe te as need	er and TOI ed. Run a	H with tubing. Set a ppropriate
production	, ring and t		o production.										
TPer 1	mit Exp Date U	ires 2 nless f	Vears From Plugba	a Appro Lerway C	vol								
²³ I hereby ce best of my kr			ion given above is	true and co	mplete to the			OIL C	CONS	SERV	ATION	DIVIS	ION
Signature:					Appro	Approved by:							
Printed name	: Tina Huer	rta	,			Title:	Ę.	ETRO	LEHR	A ENG	NEED P		
Title: Regula	ntory Compl	iance Sup	ervisor			Appro	oval Date:	JAN	18	2014	Expiration	on Date:	
E-mail Addre	ess: tinah@	yatespetro	leum.com				OD 66:	(D)=					
Date: January 6, 2011 Phone: 575-748-4168					1	OCD CONDITION OF APPROVAL for Drilling: Intent to drill ONLY CANNOT produce until the Non-Standard							

Location has been approved by OCD Santa Fe office.

D	ic	ŧ	··i	ct	· Y

State of New Mexico

Form C-102 Revised July 16, 2010

1625 N. French Dr., Hobbs, NM 88240 CF Verreigy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Submit one copy to appropriate

1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410 AN 10 2011

1220 South St. Francis Dr.

District Office

12 Dedicated Acres

40

¹³ Joint or Infill

1220 S. St. Francis Dr., Santa Fe, NM 87505

14 Consolidation Code

Santa Fe, NM 87505

☐ AMENDED REPORT

U	VELL	10	Δ	TIO	V AND	ΔCR	FAGE	DED	$[C\Delta T]$	ON PL	ΔТ
V	لللكال		ノレハ		N AIND	AUN	LAOL	וענעע			- L

¹ API Number 30-025-36985		ool Name & Upper Penn
⁴ Property Code	⁵ Property Name	⁶ Well Number
34501 7 OGRID No.	East Sand Springs BGE State Com 8 Operator Name	⁹ Elevation
025575	Yates Petroleum Corporation	4183'GL

¹⁰ Surface Location

UL or lot no. D	Section 35	Township 10S	Range 34E	Lot Idn	Feet from the 1040	North/South line North	Feet from the 1040	East/West line West	County Lea
ARIVE ' F V			11 Bo	ottom Ho	le Location I	f Different Froi	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

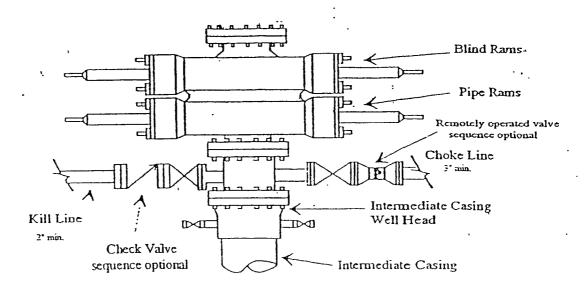
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

15 Order No.

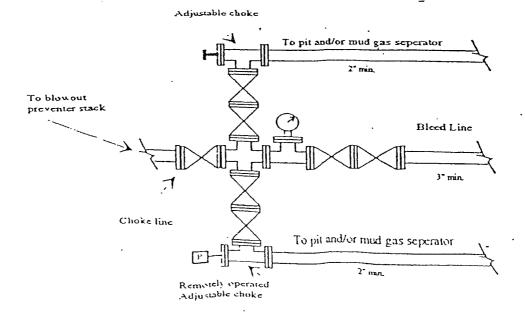
16 7 7	,		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
1040' W			interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
			Signature Date
			Tina Huerta Printed Name
			tinah@yatespetroleum.com E-mail Address
			18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
			Date of Survey Signature and Seal of Professional Surveyor:
			Certificate Number

Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features



Well Name:	East Sand Springs Bo	GESt Com. #9 Field	d:	
Location:	1040' FNL & 1040	' FWL Sec. 35-10S-34	E Lea Co, NM	
GL: 4183'	Zero:	AGL:	KB:	4203.5'
Spud Date:	12-03-05	Completic	on Date:	
Comments:				

Casing Program						
Size/Wt/Grade/Conn	Depth Set					
13 3/8" 48# HE	435'					
9 5/8" 36 & 40#	4250'					
5 1/2" 17# J55, L80, P110	12590'					



13 3/8" csg @ 435'. Cmtd w/ 450 sx. Cmt circ.

TOC 3000' by calc.

9 5/8" csg @ 4250'. Cmtd w/ 1400 sx. Cmt circ.

Upper Penn 9972'-10,015'

U. Atoka perfs 11,834'

Atoka perfs 12064-70', 80-86', 12088-12100', 12104-26'

Morrow perfs 12159-72'

Austin Cycle perfs 12327-35', 12338-49'

5 1/2" csg @ 12590'. Cmtd w/ 2630 sx.

CTBP@ 11,600'
CIBP@ 12050+35'cmt

CIBP@ 12150+35'cmt

CIBP@12300'+35' cmt

TD 12590'
PBTD 12530'

DATE: 10/16/08 ESSU9E

SKETCH NOT TO SCALE