

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

JAN 13 2011

HOBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-11495

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Ranger 40 Petroleum LLC

3. Address of Operator

1004 Collier Center Way Suite 206 Naples FL 34110

4. Well Location

Unit Letter I : 1980 feet from the south line and 660 feet from the east lineSection 8 Township 25S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3162' GR

7. Lease Name or Unit Agreement Name
Langlie Jal Unit8. Well Number 829. OGRID Number 261166

10. Pool name or Wildcat

Langlie Mattix

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-04-2011 Met with Hobbs district office. Well is on inactive list, a shut-in producer. This well will be worked over to repair and return to production prior to December 2012. The well will be cleaned out to TD, acidized with 500-1000 gals and swabbed back to clean up and recover load. Install any necessary surface production equipment. Run pump and rods and return to production. New production tests will be obtained.

If work is unsuccessful, subsequent application to plug and abandon will be filed immediately.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE operations engineerDATE 01-10-11Type or print name Stan VenableE-mail address: svenable@t3mid.comPHONE: 432-349-1930

For State Use Only

APPROVED BY:

TITLE STAFF MGTDATE 1-18-2011

Conditions of Approval (if any):

RANGER 40 PETROLEUM, LLC

LEASE: LJU WELL #82 API: 30-025-11495 FIELD: LANGLEIE MATTIX QUEEN LOCATION: 1980' FSL 660' FEL S-8, T-25-S, R-37-E LEA COUNTY, NM Directions to Location :	RESERVIORS YTS 2845' 7 RVRS 3113' QN 3432'	PERFORATIONS TOP BTM SEE BELOW	CASING				SPUD DATE: 7/5/1937
			SIZE	WT	GRD	CSA	COMP DATE: 9/27/1937
							ELEVATIONS
							KB: 3171
							GL: 3162
4 1/2	10 1/2	H-40	3710	DF: 3170			
TUBING				UPDATED: 11/18/2008			
				BY: MKK			

CONDUCTOR PIPE

SIZE:	12 1/2
WT/GRD:	?
CSA:	245
SX:	250
CIRC:	?
TOC:	?
HOLE SIZE:	?

SURFACE CASING

SIZE:	9 5/8
WT/GRD:	?
CSA:	2,698
SX:	500
CIRC:	?
TOC:	?
HOLE SIZE:	?

PRODUCTION CASING

SIZE:	7
WT/GRD:	?
CSA:	3,247
SX:	200
CIRC:	?
TOC:	?
HOLE SIZE:	?

LINER

SIZE:	4 1/2
WT/GRD:	10 H-40
CSA:	3,710
SX:	250
CIRC:	?
TOC:	?
HOLE SIZE:	6 1/8 ?

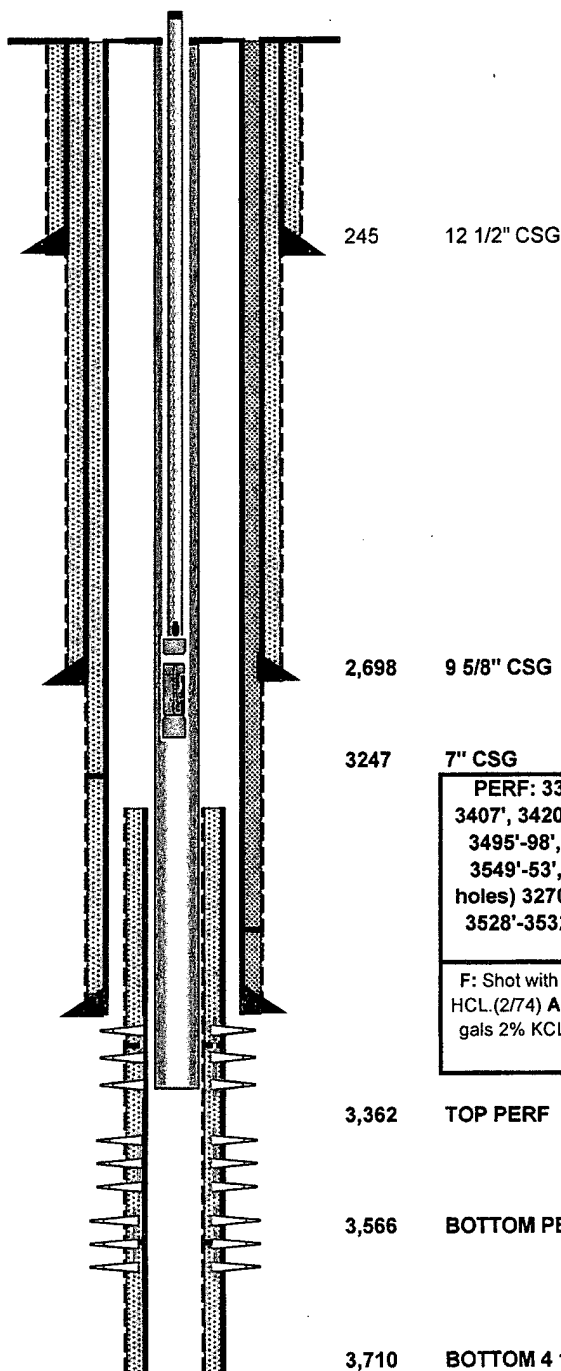
TUBING INSTALLATION 1/2003

(116) JTS 2 7/8" TBG

ROD INSTALLATION 1/2003

(142) JTS 3/4" RODS

(1) 2 1/2" X 1 1/2" X 16' PUMP



PERF: 3362', 3372', 3382', 3388', 3392', 3402', 3407', 3420', 3433'-36', 3453', 3472'-76', 3489'-91', 3495'-98', 3505'-08', 3512'-14', 3519'-21', 3543', 3549'-53', 3564'-3566'. (11/74) (1 JHPF; TTL 44 holes) 3270'-72', 3279'-84', 3328'-3340', 3461'-63', 3528'-3532', 3557'-3560', 3607'-3611', 3620'-27', 3632'-35' (1/96)

F: Shot with 280 quarts nitro. (9/37) A: 1,000 gallons NE HCL.(2/74) A: 1,750 gallons 15% DS-30. (11/74) F: 40,000 gals 2% KCL wtr + 40,000# 20/40 sand. A: 10,000 gals 7 1/2% FeAs 2x.

TD: 3713