

RECEIVED

JAN 13 2011  
HOBSUCD

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-24837 ✓

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
Langlie Jal Unit

8. Well Number 2 ✓

9. OGRID Number 261166 ✓

10. Pool name or Wildcat  
Langlie Mattix

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Ranger 40 Petroleum LLC

3. Address of Operator

1004 Collier Center Way Suite 206 Naples FL 34110

4. Well Location

Unit Letter A : 990 feet from the north line and 660 feet from the east lineSection 31 Township 24S Range 37E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3241' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-04-2011 Met with Hobbs district office. Well is on inactive list, a shut-in producer. This well will be worked over to repair and return to production prior to July 1 2011. The well will be cleaned out to TD, acidized with 500-1000 gals and swabbed back to clean up and recover load. Install any necessary surface production equipment. Run pump and rods and return to production. New production tests will be obtained.

If work is unsuccessful, subsequent application to plug and abandon will be filed immediately.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE operations engineer

DATE

01-10-11Type or print name Stan VenableE-mail address: svenable@t3mid.comPHONE: 432-349-1930

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

# RANGER 40 PETROLEUM, LLC

<b>LEASE: LJU</b>		<b>RESERVIORS</b>	<b>PERFORATIONS</b>	<b>CASING</b>				<b>SPUD DATE: 9/7/1974</b>	
<b>WELL #2</b>				<b>SIZE</b>	<b>WT</b>	<b>GRD</b>	<b>CSA</b>	<b>COMP DATE: 10/5/1974</b>	
<b>API: 30-025-24837</b>								<b>ELEVATIONS</b>	
<b>FIELD: LANGLEIE MATTIX QUEEN</b>								<b>KB: 3251</b>	
<b>LOCATION: 990' FNL 660' FEL</b>		<b>T/SALT 1423'</b>	<b>4 1/2"</b>	<b>24#</b>	<b>J-40</b>	<b>3850'</b>	<b>GL: 3240.5</b>		
<b>S-31, T-24-S, R-37-E</b>		<b>YTS 2882'</b>					<b>DF: 3250</b>		
<b>LEA COUNTY, NM</b>		<b>7 RVRS 3108'</b>	<b>TUBING</b>				<b>UPDATED: 4/21/2009</b>		
<b>Directions to Location :</b>		<b>QN 3451'</b>	<b>65 JTS 3 1/2" TBG</b>				<b>BY: MKK</b>		
		<b>GRBG 3669'</b>							

## SURFACE CASING

SIZE: 8 5/8"  
WT/GRD: 24# H-40  
CSA: 802'  
SX: 550  
CIRC: Y  
TOC: SURF  
HOLE SIZE: 12 1/4"

## PRODUCTION CASING

SIZE: 4 1/2"  
WT/GRD: 24# H-40  
CSA: 3850'  
SX: 1100  
CIRC: Y  
TOC: SURF  
HOLE SIZE: 7 7/8"

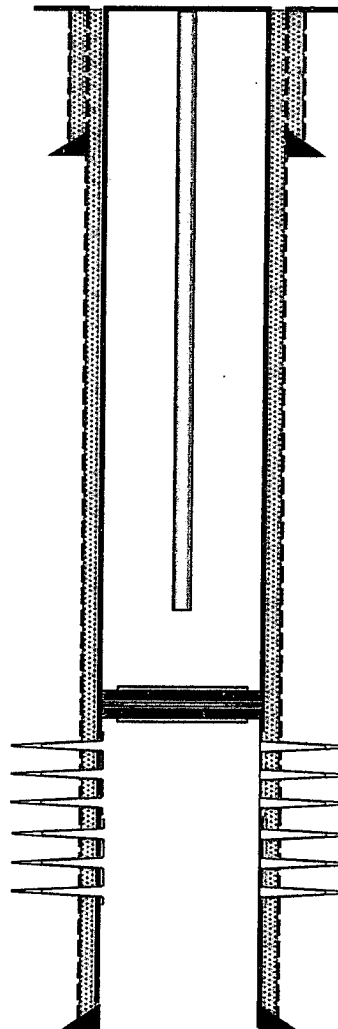
## LINER

SIZE: \_\_\_\_\_  
WT/GRD: \_\_\_\_\_  
CSA: \_\_\_\_\_  
SX: \_\_\_\_\_  
CIRC: \_\_\_\_\_  
TOC: \_\_\_\_\_  
HOLE SIZE: \_\_\_\_\_

## TUBING INSTALLATION 10/05

65 JTS 3 1/2" TBG

## ROD INSTALLATION



802' 8 5/8" 24# H-40 CSG

**PERF:** 3324'-26', 3350'-60', 3372'-85', 3424'-28', 3452'-58',  
3516', 3530', 3544'-48'(1 JSPF; tti 47)(9/74)

3274' CIBP

**A:** 1897 gals 15% Ne HCL.(9/74) **F:** 30,000 gals FW-30 + 39,000# sand  
& 9000# graded rock salt.(9/74) **A:** 2000 gals 15% iron stabilized  
acid.(5/77)

3850' 4 1/2" 24# H-40 CSG

**PBTD:**  
**TD:** 3850'