

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 13 2011
HOBBSOCD

WELL API NO. ✓

30-025-24881

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Langlie Jal Unit

8. Well Number 76 ✓

9. OGRID Number 261166 ✓

10. Pool name or Wildcat
Langlie Mattix

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Ranger 40 Petroleum LLC

3. Address of Operator

1004 Collier Center Way Suite 206 Naples FL 34110

4. Well Location

Unit Letter E 1980 feet from the north line and 660 feet from the west lineSection 9 Township 25S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3168' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-04-2011 Met with Hobbs district office. Well is on inactive list, a shut-in producer. This well will be worked over to repair and return to production prior to December 2012. The well will be cleaned out to TD, acidized with 500-1000 gals and swabbed back to clean up and recover load. Install any necessary surface production equipment. Run pump and rods and return to production. New production tests will be obtained.

If work is unsuccessful, subsequent application to plug and abandon will be filed immediately.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE operations engineer

DATE 01-10-11

Type or print name Stan Venable

E-mail address: svenable@t3mid.com

PHONE: 432-349-1930

For State Use Only

APPROVED BY:

TITLE

DATE 1-18-2011

Conditions of Approval (if any):

RANGER 40 PETROLEUM, LLC

LEASE: LJU WELL #76	RESERVIORS YATES 2885' 7 RVRS 3127'	PERFORATIONS TOP BTM SEE BELOW	CASING SIZE WT GRD CSA 13 3/8 61 30 8 5/8 24 805 4 1/2 10.5 3862	SPUD DATE: 11/2/1974 COMP DATE: 4/25/1975
API: 30-025-24881 FIELD: LANGLE MATTIX QUEEN LOCATION: 1980' FNL 660' FWL S-9, T-25-S, R-37-E LEA COUNTY, NM	QUEEN 3447' GRAYBURG 3737'		TUBING	ELEVATIONS KB: 3178 GL: 3168 DF: 3177
Directions to Location :				UPDATED: 12/1/2008 BY: MKK

CONDUCTOR CASING

SIZE: 13 3/8"
 WT/GRD: 61#
 CSA: 30
 SX: 4 YDS
 CIRC: Y
 TOC: SURF
 HOLE SIZE: 20"

SURFACE CASING

SIZE: 8 5/8"
 WT/GRD: 24#
 CSA: 805
 SX: 600
 CIRC: Y
 TOC: SURF
 HOLE SIZE: 12 1/4"

PRODUCTION CASING

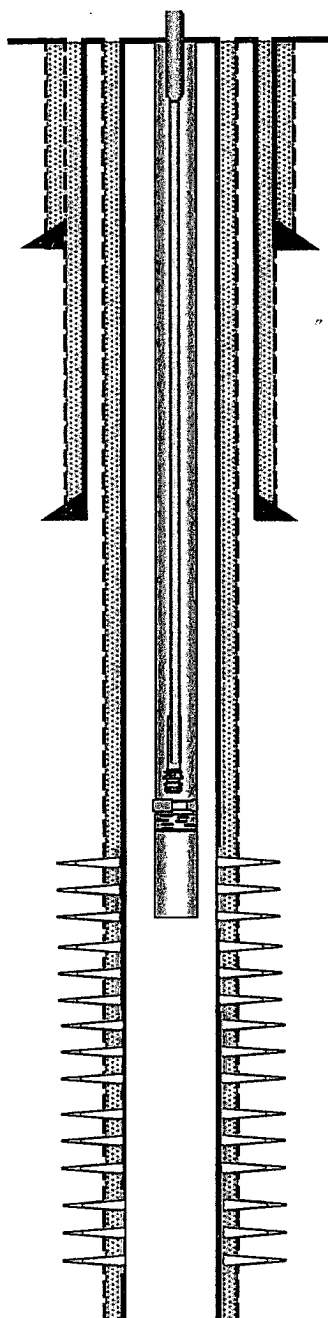
SIZE: 4 1/2"
 WT/GRD: 10.5#
 CSA: 3,862
 SX: 1200
 CIRC: Y
 TOC: SURF
 HOLE SIZE: 7 7/8"

TUBING INSTALLATION 10/2004

(1) MA
 PERF SUB
 WB
 (114) JTS 2 7/8" TBG

ROD INSTALLATION 10/2004

5" X 1 1/4" PMP
 (72) JTS 3/4" RODS
 (66) JTS 7/8" RODS
 (1) 1 1/4" X 22' PR



30 13 3/8" 61# CSG

805 8 5/8" 24# CSG

3368 TOP PERF

PERF: 3450'-56', 3471'-73', 3491'-95', 3512'-14',
 3517'-20', 3525'-30', 3533'-36', 3562'-66', 3571'-74',
 3579', 3587'- 90', 3630', 3645'-48'. (3/75) (1 JSPF)
 3450'-56', 3471'-79', 3491'-95', 3513'-18', 3526'-30',
 3533'-35'. (4/75) (1 JSPF) 3368'-79', 3390'-3403',
 3409'-3449' (12/95) 3450'-76', 3478'-84', 3492'-3524',
 3540'-84', 3588'-98', 3602'-04', 3606'-08', 3621'-23',
 3627'-33', 3644'-60', 3668'-74', 3678'-86', 3690'-92',
 3698'-3700', 3708'-14'. (3 JSPF)(170' net; 510
 holes)(6/96)

A: 1,750 gals 15% Ne HCL.(11/74) F: 40,000 gals 2% KCL
 wtr + 45,000# 20/40 sd.(11/74) A: 1,250 gals HCL. (4/75)
 F: 40,000 gals 2% KCL wtr + 45,000# 20/40 sd.(4/75) A:
 5,000 gals 7 1/2% HCL. (12/95) F: 18,000 gals foam +
 68,200# 16/30 sd.(12/95) A: 8,000 gals 7 1/2% NeFe +
 6,000# rock salt.(6/96)

3,714 BOTTOM PERF

3862 4 1/2" 10.5# CSG

TD: 3862