

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
JAN 13 2011
HOBSOCD
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27842 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Ranger 40 Petroleum LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1004 Collier Center Way Suite 206 Naples FL 34110		7. Lease Name or Unit Agreement Name Langlie Jal Unit
4. Well Location Unit Letter <u>P</u> : <u>140</u> feet from the <u>south</u> line and <u>1200</u> feet from the <u>east</u> line Section <u>32</u> Township <u>24S</u> Range <u>37E</u> NMPM <u>Lea</u> County		8. Well Number <u>97</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3250' GR		9. OGRID Number <u>261166</u> ✓
		10. Pool name or Wildcat Langlie Mattix

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-04-2011 Met with Hobbs district office. Well is on inactive list, a shut-in producer. This well will be worked over to repair and return to production prior to July 1 2011. The well will be cleaned out to TD, acidized with 500-1000 gals and swabbed back to clean up and recover load. Install any necessary surface production equipment. Run pump and rods and return to production. New production tests will be obtained.

If work is unsuccessful, subsequent application to plug and abandon will be filed immediately.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Venable TITLE operations engineer DATE 01-10-11

Type or print name Stan Venable E-mail address: svenable@t3mid.com PHONE: 432-349-1930

For State Use Only

APPROVED BY [Signature] TITLE Staff Mgr DATE 1-18-2011
Conditions of Approval (if any):

RANGER 40 PETROLEUM, LLC

LEASE: LJU WELL #97 API: 30-025-27842 FIELD: LANGLIE MATTIX QUEEN LOCATION: 140' FSL 1200' FEL S-32, T-24-S, R-37-E LEA COUNTY, NM Directions to Location :	RESERVIORS YTS 2975' 7 RVRS 3187' QN 3500'	PERFORATIONS TOP BTM 3339' 3654'	CASING				SPUD DATE: 8/3/1982	
			SIZE 8 5/8" 5 1/2"	WT 24# 14#	GRD J-55 J-55	CSA 842' 3719'	COMP DATE: 11/27/1982	
							ELEVATIONS	
							KB:	3262.5
						GL:	3250	
						DF:	3261.5	
			TUBING				UPDATED: 4/7/2009	
							BY: MKK	

SURFACE CASING

SIZE: 8 5/8"
WT/GRD: 24# J-55
CSA: 842'
SX: 635
CIRC: Y
TOC: SURF
HOLE SIZE: 12 1/4"

PRODUCTION CASING

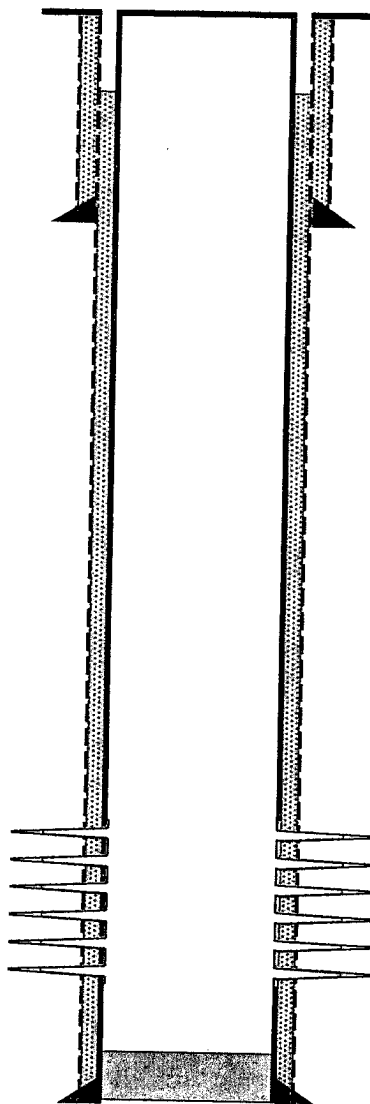
SIZE: 5 1/2"
WT/GRD: 14# J-55
CSA: 3719'
SX: 1300
CIRC: N
TOC: 490' TEMP SURV
HOLE SIZE: 7 7/8"

LINER

SIZE: _____
WT/GRD: _____
CSA: _____
SX: _____
CIRC: _____
TOC: _____
HOLE SIZE: _____

TUBING INSTALLATION

ROD INSTALLATION



490' TOP OF CEMENT 5 1/2" CSG

842' 8 5/8" 24# J-55 CSG

PERF: 3339'-46', 3348'-51', 3357'-71', 3390'-96',
3436'-46', 3452'-56', 3518'-23', 3536'-40', 3553'-55',
3569'-72', 3578'-82', 3586'-89', 3592'-94', 3609'-13',
3624'-28', 3632'-36', 3647'-49', 3652'-54' (1
JSPF)(8/82) 3216'-38' (1 JSPF; tti 23)(2/90) 3282'-
86' (1 JSPF; tti 17)(2/90).

F: 42,000 gals 15% NeFe HCL + 62,000# 20/40
sand.(8/82) **A:** 2500 gals 7 1/2% HCL.(2/90) **A:** 3000 gals 7
1/2% HCL.(2/90) **A:** 7500 gals Pentol 250.(4/94) **F:** 62,750
gals x-linked gel + 115,000# 16/30 sand.(4/94)

3719' 5 1/2" 14# J-55 CSG

PBTD: 3605'
TD: 3720'