

RECEIVED

OIL CONSERVATION DIVISION

JAN 13 2011 1220 South St. Francis Dr.

Santa Fe, NM 87505

MOBBSOCD

WELL API NO.

30-025-23866

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injector2. Name of Operator
Ranger 40 Petroleum LLC3. Address of Operator
1004 Collier Center Way Suite 206 Naples FL 34110

4. Well Location

Unit Letter P : 660 feet from the south line and 660 feet from the east lineSection 32 Township 24S Range 37E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3263' GR7. Lease Name or Unit Agreement Name
Langlie Jal Unit8. Well Number 239. OGRID Number 26116610. Pool name or Wildcat
Langlie Mattix

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-04-2011 Met with Hobbs district office. Well is on inactive list, a shut-in injector. This well will be worked over to repair and return to production prior to December 1 2012. The well will be cleaned out to TD, acidized with 500-1000 gals and swabbed back to clean up and recover load. Run packer and injection tubing, circulate packer fluid. Load backside. Notify Hobbs OCD, perform MIT. Return to injection following successful test.

If work is unsuccessful, subsequent application to plug and abandon will be filed immediately.

Per Underground Injection Control Program Manual
11.6.C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE operations engineer DATE 01-10-11Type or print name Stan Venable E-mail address: svenable@t3mid.com PHONE: 432-349-1930

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MR DATE 1-18-2011

Conditions of Approval (if any):

RANGER 40 PETROLEUM, LLC

LEASE: LJU WELL: #23 WIW API: 30-025-23866 FIELD: LANGLEY MATTIX QUEEN LOCATION: 660' FSL 660' FEL S-32, T-24-S, R-37-E LEA COUNTY, NM Directions to Location :	RESERVOIRS	PERFORATIONS TOP BTM 3380' 3642'	CASING SIZE WT GRD CSA 8 5/8 28# 820' 4 1/2" 10.5# 3682'				SPUD DATE: 10/16/1971 COMP DATE: 4/17/1972
			TUBING 4 1/2" AD-1 PKR 3290' 102 JTS 2 3/8" TBG				ELEVATIONS KB: GL: 3263 DF:
							UPDATED: 3/16/2009 BY: MKK

SURFACE CASING

SIZE: 8 5/8"
WT/GRD: 28#
CSA: 820
SX: 500
CIRC: Y
TOC: SURF
HOLE SIZE: 12 1/4" 0'-820'

PRODUCTION CASING

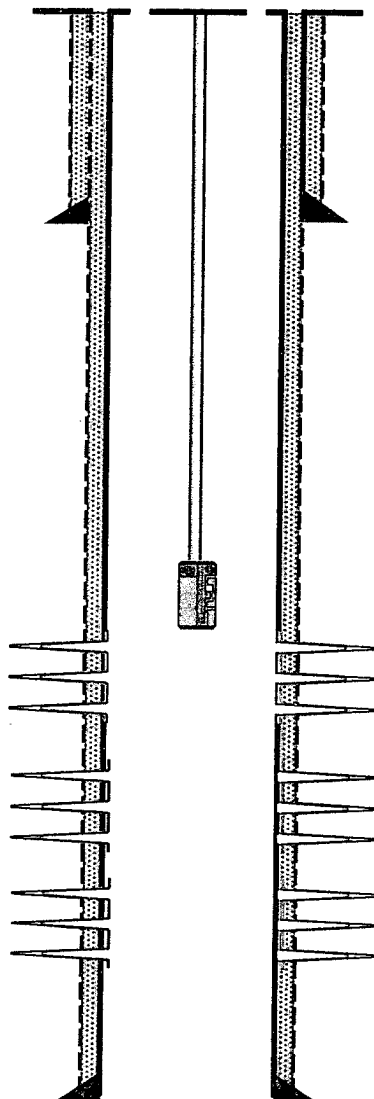
SIZE: 4 1/2"
WT/GRD: 10.5#
CSA: 3682'
SX: 1230
CIRC: Y
TOC: SURF
HOLE SIZE: 7 7/8" 820'-3683'

LINER

SIZE: _____
WT/GRD: _____
CSA: _____
SX: _____
CIRC: _____
TOC: _____
HOLE SIZE: _____

TUBING INSTALLATION 6/06

4 1/2" AD-1 PKR 3290'
102 JTS 2 3/8" TBG



820' 8 5/8" 28# CSG

HOLE SIZE

12 1/4" 0'-820'
7 7/8" 820' - 3683'

PERF: 3380' - 86', 3400'-03', 3413'-18', 3435'-42',
3449'-56', 3466'-69', 3472'-75', 3480'-96', 3499'-
3502', 3514'-25', 3531'-33', 3537'-40', 3543'-47',
3552'-60', 3568'-84', 3587'-92', 3599'-3602', 3610'-
14', 3616'-19', 3631'-35', 3638'-42'(1 JSPF) (tti 165
holes). (5/74)

A: 2000 gals 15% NE HCL. (5/74) **F:** 36,000# 10/20 mesh
sand + 30,000 gals.(5/74) **A:** 3000 gals 15% NE HCL. (8/76)
A: 6,000 gals 7.5% HCL(3/83)

3682' 4 1/2" 10.5# CSG

PBTD:
TD: 3683'