

RECEIVED

## OIL CONSERVATION DIVISION

JAN 13 2011

1220 South St. Francis Dr.

HOBBSOCD

Santa Fe, NM 87505

WELL API NO.

30-025-28404 ✓

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Ranger 40 Petroleum LLC

3. Address of Operator

1004 Collier Center Way Suite 206 Naples FL 34110

4. Well Location

Unit Letter L : 2540 feet from the south line and 1250 feet from the west lineSection 32Township 24SRange 37E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3234' GR

7. Lease Name or Unit Agreement Name  
Langlie Jal Unit8. Well Number 101 ✓9. OGRID Number 261166 ✓10. Pool name or Wildcat  
Langlie Mattix

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-04-2011 Met with Hobbs district office. Well is on inactive list, a shut-in producer. This well will be worked over to repair and return to production prior to July 1 2011. The well will be cleaned out to TD, acidized with 500-1000 gals and swabbed back to clean up and recover load. Install any necessary surface production equipment. Run pump and rods and return to production. New production tests will be obtained.

If work is unsuccessful, subsequent application to plug and abandon will be filed immediately.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE operations engineerDATE 01-10-11Type or print name Stan VenableE-mail address: svenable@t3mid.comPHONE: 432-349-1930

## For State Use Only

APPROVED BY:

TITLE State ManagerDATE 1-18-2011

Conditions of Approval (if any):

# RANGER 40 PETROLEUM, LLC

LEASE: LJU WELL #101 API: 30-025-28404 FIELD: LANGLEIE MATTIX QUEEN LOCATION: 2540' FSL 1250' FWL S-32, T-24-S, R-37-E LEA COUNTY, NM Directions to Location :	RESERVIORS  YTS 2912' 7 RVRS 3128' QN 3465'	PERFORATIONS TOP BTM	CASING				SPUD DATE: 10/3/1984
			SIZE	WT	GRD	CSA	COMP DATE: 12/12/1984
			8 5/8"	24#	K-55	800'	ELEVATIONS KB: 3246 GL: 3234 DF: 3245
			5 1/2"	14#	K-55	3750'	
			TUBING				UPDATED: 4/28/2009 BY: MKK

## SURFACE CASING

SIZE: 8 5/8"  
 WT/GRD: 24# K-55  
 CSA: 800'  
 SX: 500  
 CIRC: Y  
 TOC: SURF  
 HOLE SIZE: 12 1/4"

## PRODUCTION CASING

SIZE: 5 1/2"  
 WT/GRD: 14# K-55  
 CSA: 3,750  
 SX: 750  
 CIRC: Y  
 TOC: SURF  
 HOLE SIZE: 7 7/8"

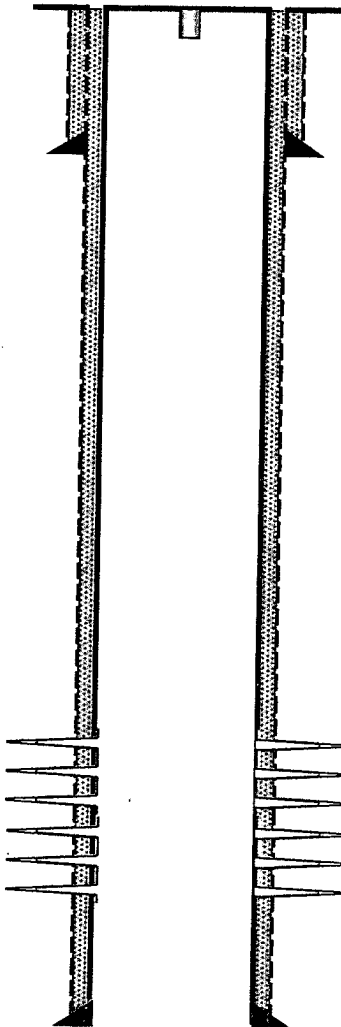
## LINER

SIZE: \_\_\_\_\_  
 WT/GRD: \_\_\_\_\_  
 CSA: \_\_\_\_\_  
 SX: \_\_\_\_\_  
 CIRC: \_\_\_\_\_  
 TOC: \_\_\_\_\_  
 HOLE SIZE: \_\_\_\_\_

## TUBING INSTALLATION 8/02

1 JT 2 7/8" TBG

## ROD INSTALLATION



800' 8 5/8" 24# K-55 CSG

PERF: 3175'-88', 3240'-43', 3339'-43', 3368'-79', 3397'-3401',  
 3466'-74', 3503'-09', 3533'-36', 3544'-48', 3560'-64', 3575'-77',  
 3672'-79'(2 JSPF; tti 150)(10/84)

A: 2350 gals 7 1/2% NeFe HCL(10/84) F: 25,000 gals + 50,000# sand &  
 600 SCF N2/BBL(10/84)

3750' 5 1/2" 14# K-55 CSG

PBTD:  
 TD: 3750'