

RECEIVED

JAN 13 2011

HOBBSUCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-28406

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Ranger 40 Petroleum LLC

3. Address of Operator

1004 Collier Center Way Suite 206 Naples FL 34110

4. Well Location

Unit Letter P 1200 feet from the south line and 131 feet from the east lineSection 31 Township 24S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3230' GR

7. Lease Name or Unit Agreement Name
Langlie Jal Unit8. Well Number 1039. OGRID Number 26116610. Pool name or Wildcat
Langlie Mattix

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-04-2011 Met with Hobbs district office. Well is on inactive list, a shut-in producer. This well will be worked over to repair and return to production prior to July 1 2011. The well will be cleaned out to TD, acidized with 500-1000 gals and swabbed back to clean up and recover load. Install any necessary surface production equipment. Run pump and rods and return to production. New production tests will be obtained.

If work is unsuccessful, subsequent application to plug and abandon will be filed immediately.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE operations engineer

DATE 01-10-11

Type or print name Stan Venable

E-mail address: svenable@t3mid.com

PHONE: 432-349-1930

For State Use Only

APPROVED BY:

TITLE

DATE 1-18-2011

Conditions of Approval (if any):

RANGER 40 PETROLEUM, LLC

LEASE: LJU WELL #103 API: 30-025-28406 FIELD: LANGLEIE MATTIX QUEEN LOCATION: 1200' FSL 131' FEL S-31, T-24-S, R-37-E LEA COUNTY, NM Directions to Location :	RESERVIORS YTS 2907' 7 RVRS 3128' QN 3470'	PERFORATIONS TOP BTM 3174' 3599'	CASING			SPUD DATE: 10/14/1984 COMP DATE: 12/12/1984	
			SIZE	WT	GRD		CSA
			8 5/8"	24#	K-55		813'
			5 1/2"	14#	K-55		3750'
			TUBING		UPDATED: 4/24/2009		
			98 JTS 2 7/8" TBG		BY: MKK		

SURFACE CASING

SIZE: 8 5/8"
WT/GRD: 24# K-55
CSA: 813'
SX: 600
CIRC: Y
TOC: SURF
HOLE SIZE: 12 1/4"

PRODUCTION CASING

SIZE: 5 1/2"
WT/GRD: 14# K-55
CSA: 3750'
SX: 1250
CIRC: Y
TOC: SURF
HOLE SIZE: 7 7/8"

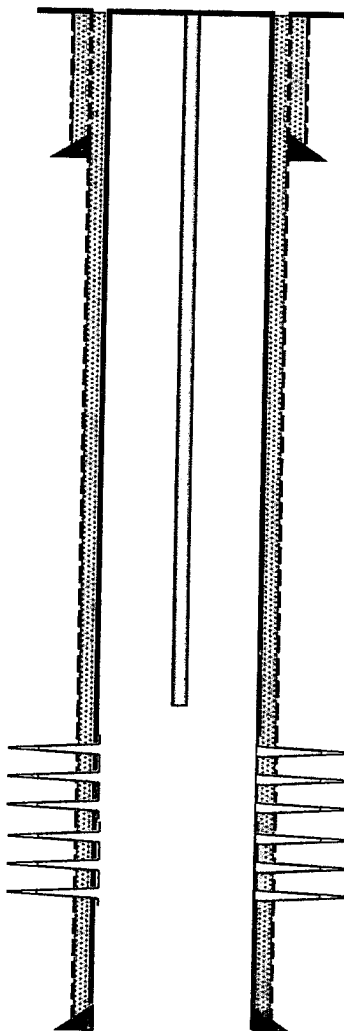
LINER

SIZE: _____
WT/GRD: _____
CSA: _____
SX: _____
CIRC: _____
TOC: _____
HOLE SIZE: _____

TUBING INSTALLATION

98 JTS 2 7/8" TBG

ROD INSTALLATION



813' 8 5/8" 24# K-55 CSG

PERF: 3174'-3187', 3240'-45', 3369'-3377', 3396'-3405'
(2 JSPF; tti 93) 3470'-79', 3490'-95', 3509'-15', 3532'-36', 3546'-
52', 3561'-67', 3576'-79', 3583'-87', 3597'-99'(2 JSPF; tti
99)(11/84)

A: 2300 gals 7 1/2% NeFe HCL.(11/84) **F:** 10,500 gals XL gel + 48,800#
sand & 600 SCF N2/BBL(11/84)

3750' 5 1/2" 14# K-55 CSG

PBTD:
TD: 3750'