

RECEIVED

JAN 13 2011
HOBBS

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-29448

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Langlie Jal Unit

8. Well Number 109

9. OGRID Number 261166

10. Pool name or Wildcat
Langlie Mattix

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Ranger 40 Petroleum LLC

3. Address of Operator

1004 Collier Center Way Suite 206 Naples FL 34110

4. Well Location

Unit Letter I : 2555 feet from the north line and 120 feet from the east lineSection 5 Township 25S Range 37E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3233' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-04-2011 Met with Hobbs district office. Well is on inactive list, a shut-in producer. This well will be worked over to repair and return to production prior to December 2012. The well will be cleaned out to TD, acidized with 500-1000 gals and swabbed back to clean up and recover load. Install any necessary surface production equipment. Run pump and rods and return to production. New production tests will be obtained.

If work is unsuccessful, subsequent application to plug and abandon will be filed immediately.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE operations engineer

DATE 01-10-11

Type or print name Stan Venable

E-mail address: svenable@t3mid.com

PHONE: 432-349-1930

For State Use Only

APPROVED BY:

TITLE STATE MGR

DATE 1-18-2011

Conditions of Approval (if any):

RANGER 40 PETROLEUM, LLC

LEASE: LJU WELL #109 API: 30-025-29448 FIELD: LANGLIE MATTIX QUEEN LOCATION: 2555' FNL 120' FEL S-5, T-25-S, R-37-E LEA COUNTY, NM Directions to Location :	RESERVIORS YTS 3164' 7 RVRS 3492' QN 3728'	PERFORATIONS TOP BTM 3530' 3724'	CASING SIZE WT GRD CSA 8 5/8" 24# 805' 5 1/2" 14# 3800'				SPUD DATE: 11/25/1985 COMP DATE: 1/6/1986
			TUBING SEE BELOW				ELEVATIONS KB: 3237 GL: 3233 DF: 3236
							UPDATED: 4/1/2009 BY: MKK

SURFACE CASING

SIZE: 8 5/8"
WT/GRD: 24#
CSA: 805'
SX: 450
CIRC: Y
TOC: SURF
HOLE SIZE: 12 1/4"

PRODUCTION CASING

SIZE: 5 1/2"
WT/GRD: 14#
CSA: 3800'
SX: 800
CIRC: Y
TOC: SURF
HOLE SIZE: 7 7/8"

LINER

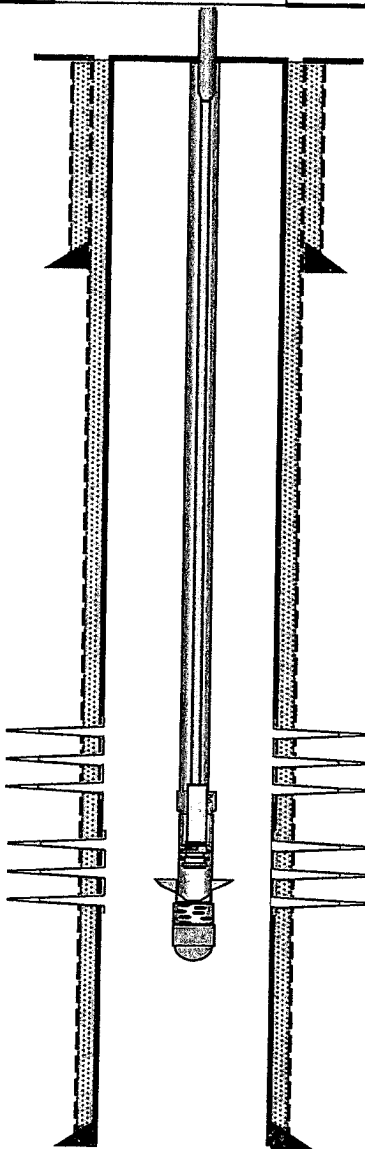
SIZE: _____
WT/GRD: _____
CSA: _____
SX: _____
CIRC: _____
TOC: _____
HOLE SIZE: _____

TUBING INSTALLATION 2/08

1 MUD JT WITH PLUG
PERF SUB
SN
9 JTS 2 7/8" TBG
TAC
110 JTS 2 7/8" TBG

ROD INSTALLATION 2/08

2 1/2" X 1 1/2" X 16' PUMP
1 X 3/4" X 8'
1 X 3/4" X 2'
145 JTS 3/4" RODS



805' 8 5/8" 24# CSG

PERF: 3530'-3632'(1 JSPF), 3671'-3724'(2 JSPF)(ttl 143)(12/85)

A: 6,800 gals 7 1/2% NEFE HCL(1/86) F: 56,520 gals x-linked gel + 49,040 20/40 sand(1/86)

3800' 5 1/2" 14# CSG

PBTD:
TD: 3800'