State of New Mexico

Form C-105

Submit to Appropriate				w Mexic					FOI III C-1	1.00	
	State Lease	Energy, Mi	nerals and Natur	al Resour	ces Departn	nent			Revised 1-	-1-89	
State Lease - 6 copies		-					WELL API N	O.			1
-6 conies State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, November 1220 South St. Francis Drive							30-025-37299				
P.O. Box 1980 Hobbs MASS 240 1220 South St. Francis Drive							5. Indicate Type of Lease				
DISTRICT II	140140 s	0100	1220 50441 50				· · ·		-		
P.O. Drawer DD, Artesia DISTRICT III	a, NM 88210 0	O Sitia	Santa Fe, New I	Mexico 87	7504			State X	Fee		
DISTRICT III	DEG E	acn.					6. State Oil &	Gas Lease	No.		1
1000 Rio Brazos Rd., Aztec,	, NM 87410 AP	SUU									
USTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
la. Type of Well:							7. Lease Nam	e or Unit A	greement N	lame	-
OIL WEI	LL X	GAS WELL	DRY	OTHER	R						
J OIL WE	LL [2X	JOAD WEEL		J 01111121			1				
 b. Type of Compl 	letion:	· <u> </u>		_							
NEW WORK PLUG DIFF WELL OVER DEEPEN BACK X RESVR OTHER							South Vacuum				
							8. Well No.				
2 Name of Operator											
Paladin Energ									275		
3 Address of Ope	erator						9. Pool Name	or Wildcat			
10290 Monroe	e Dr. Suit	301. Dallas, '	Texas 75229				Vacu	um, Devo	nian Sout	h 62010	- 1
4 Well Location	<i>D D T T T T T T T T T T</i>	5 0 1 ,					raduling Develoration Section 1				
	. т	1700	E E 19	Month	. 1		76	Λ East E	rom the	East	Line
Unit Let	ter I	H 1700	Feet From The	North	Line	e and		- reetr	iom me	Last	Line
1	Section 2	7 Townsh		Range	35E	NMPM				Cou	inty
10. Date Spudded	11. Date	T.D. Reached	12. Date Compl. (Re	eady to Prod)	13. Elevatio	on (<i>DF&RK</i>	B, RT, GR, ect.)	14. Ele	v, Cashingh	ead	
6/2	27/2005	8/27/20	05 11/23/	2010		3887	' GR	3907'	KB		
15. Total Depth		Back T.D.	17. If Multiple Com		18. Interv		Rotary Tools		Cable Tools	3	
14,190'		12,360'					$ _{\mathbf{X}}$				
19. Producing Interva	al(e) of this com		m Name	I		-		s Direction	al Survey N	Made	
1								D D II COLLOTTI			
		,744-774', 11,7 <u>'</u>	90-810' MD				yes				
21. Type Electric and	l Other Log					22. W	Vas Well Cored	1			
23.		CAS	SING RECOR	D (Reno	ort all strin	igs set	in well)				- 112
23.	E I W		SING RECOR					ORD	AMO	IINT PULI	ED
CASING SIZI	E V	VEIGHT LB/FT.	DEPTH SET	HOLI	E SIZE	CEME	ENTING RECO	ORD	AMO	UNT PULI	LED
CASING SIZI	E V	VEIGHT LB/FT. 48#	DEPTH SET 418'	HOLI 17-	E SIZE 1/2"	CEME	ENTING RECO 535 sacks	ORD	AMO	UNT PULI	LED
CASING SIZI 13-3/8 9-5/8"		VEIGHT LB/FT. 48# 40#	DEPTH SET 418' 3,887'	HOLF 17- 12-	E SIZE 1/2" 1/4"	CEME	ENTING RECO 535 sacks 1040 sacks	ORD	AMO	UNT PULI	LED
CASING SIZI	E V	VEIGHT LB/FT. 48#	DEPTH SET 418'	HOLF 17- 12-	E SIZE 1/2"	CEME	ENTING RECO 535 sacks	ORD	AMO	UNT PULI	LED
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CASING SIZI 13-3/8 9-5/8"		VEIGHT LB/FT. 48# 40# 26 & 29 #	DEPTH SET 418' 3,887' 12.724'	HOLF 17- 12-	E SIZE 1/2" 1/4"	CEME	ENTING RECO 535 sacks 1040 sacks				LED
CASING SIZI 13-3/8 9-5/8"		VEIGHT LB/FT. 48# 40# 26 & 29 #	DEPTH SET 418' 3,887' 12.724'	HOLE 17- 12- 8-3	E SIZE 1/2" 1/4" 3/4"	CEME	ENTING RECO 535 sacks 1040 sacks 635 sacks	TUBING	G RECO	RD	
CASING SIZI 13-3/8 9-5/8" 7	ТОР	VEIGHT LB/FT. 48# 40# 26 & 29 # LINER I	DEPTH SET 418' 3,887' 12.724' RECORD OM SACKS C	HOLH 17- 12- 8-3 EMENT	E SIZE 1/2" 1/4"	25.	ENTING RECO 535 sacks 1040 sacks 635 sacks	TUBINO DEPTH S	G RECO	RD PACKER	SET
CASING SIZI 13-3/8 9-5/8" 7		VEIGHT LB/FT. 48# 40# 26 & 29 # LINER I	DEPTH SET 418' 3,887' 12.724' RECORD OM SACKS C	HOLH 17- 12- 8-3 EMENT	E SIZE 1/2" 1/4" 3/4"	25.	ENTING RECO 535 sacks 1040 sacks 635 sacks	TUBING	G RECO	RD	SET
CASING SIZI 13-3/8 9-5/8" 7 24. SIZE	ТОР	VEIGHT LB/FT. 48# 40# 26 & 29 # LINER I	DEPTH SET 418' 3,887' 12.724' RECORD OM SACKS C	HOLH 17- 12- 8-3 EMENT	E SIZE 1/2" 1/4" 3/4"	25.	ENTING RECO 535 sacks 1040 sacks 635 sacks	TUBINO DEPTH S	G RECO	RD PACKER	SET
CASING SIZI 13-3/8 9-5/8" 7 24. SIZE	TOP 12,367	VEIGHT LB/FT. 48# 40# 26 & 29 # LINER I BOTT	DEPTH SET 418' 3,887' 12.724' RECORD OM SACKS C	HOLH 17-12-8-3 EMENT 6	E SIZE 1/2" 1/4" 3/4"	25.	SIZE 2-7/8"	TUBING DEPTH S 6,457	G RECO	RD PACKER Sub Pu	SET
CASING SIZI 13-3/8 9-5/8" 7 24. SIZE 5" 26. Perforation reco	TOP 12,367	VEIGHT LB/FT. 48# 40# 26 & 29 # LINER I BOTT 7' 14,1 e, and number)	DEPTH SET 418' 3,887' 12.724' RECORD OM SACKS C	HOLH 17-12-8-3 EMENT 6	E SIZE 1/2" 1/4" 3/4" SCREEN	CEME 25.	SIZE 2-7/8" TURE, CEME	TUBING DEPTH S 6,457	G RECO	RD PACKER Sub Pu	SET mp
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CASING SIZI 13-3/8 9-5/8" 7 24. SIZE 5" 26. Perforation recc 11,712-726', 11,7	TOP 12,367 pord (interval, siz 744-774', 11,	VEIGHT LB/FT. 48# 40# 26 & 29 # LINER I BOTT 7' 14,1 e, and number) 790-810' MD	DEPTH SET 418' 3,887' 12.724' RECORD OM SACKS C 87' 27	HOLH 17- 12- 8-3 EMENT 6	SCREEN 7. ACID, SHO DEPTH INTE	CEME 25. 25. 27. FRAC	SIZE 2-7/8" TURE, CEME AMO 10,000 gal	TUBING DEPTH S 6,457 ENT, SQUE UNT AND K	G RECO SET T' EZE, ETC IND MATE FE Acid	RD PACKER Sub Pu RIAL USED	SET mp
CASING SIZI 13-3/8 9-5/8" 7 24. SIZE 5" 26. Perforation reco	TOP 12,367 pord (interval, siz 744-774', 11,	VEIGHT LB/FT. 48# 40# 26 & 29 # LINER I BOTT 7' 14,1 e, and number) 790-810' MD	DEPTH SET 418' 3,887' 12.724' RECORD OM SACKS C 87' 27	HOLE 17- 12- 8-3 EMENT 6	SCREEN 7. ACID, SHO DEPTH INTE	CEME 25. 25. 27. FRAC	SIZE 2-7/8" TURE, CEME AMO 10,000 gal	TUBING DEPTH S 6,457 ENT, SQUE UNT AND K 15% NE	EZE, ETCIND MATE FE Acid	RD PACKER Sub Pu RIAL USED	SET mp
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CASING SIZI 13-3/8 9-5/8" 7 24. SIZE 5" 26. Perforation recc 11,712-726', 11,7 28. Date of First Production	TOP 12,367 ord (interval, siz 744-774', 11,	VEIGHT LB/FT. 48# 40# 26 & 29 # LINER I BOTT 7' 14,1 e, and number) 790-810' MD	DEPTH SET 418' 3,887' 12.724' RECORD OM SACKS C 87' 27 on Method (Flowing,	HOLE 17- 12- 8-3 EMENT 6	SCREEN 7. ACID, SHO DEPTH INTE CTION umping - size an	CEME 25. OT, FRAC RVAL	SIZE 2-7/8" TURE, CEME AMO 10,000 gal	TUBING DEPTH S 6,457 ENT, SQUE UNT AND KI 15% NE Well Status Water - E	G RECO SET FEZE, ETC IND MATE FE Acid (Prod. Or Shut- Bbl.	RD PACKER Sub Pu RIAL USED	SET mp
24. SIZE 5" 26. Perforation recollar, 712-726', 11,712-	TOP 12,367 ord (interval, siz 744-774', 11,	VEIGHT LB/FT. 48# 40# 26 & 29 # LINER I BOTT 7' 14,1 e, and number) 790-810' MD Production Choke Size open	DEPTH SET 418' 3,887' 12.724' RECORD OM SACKS C 87' 27 on Method (Flowing, Prod'n fo 24 hours	HOLE 17- 12- 8-3 EMENT 6 PRODUC gas lift, put flowing research	SCREEN 7. ACID, SHO DEPTH INTE CTION umping - size an Oil - Bbl.	CEME 25. 25. 27. FRACERVAL	SIZE 2-7/8" TURE, CEME AMOI 10,000 gal	TUBING DEPTH S 6,457 ENT, SQUE UNT AND KI 15% NE Well Status Water - E	EZE, ETC IND MATE FE Acid (Prod. Or Shut-	RD PACKER Sub Pu RIAL USED Shut-in) -in Gas - Oil I	SET mp
CASING SIZI 13-3/8 9-5/8" 7 24. SIZE 5" 26. Perforation recc 11,712-726', 11,7 28. Date of First Production	TOP 12,367 ord (interval, siz 744-774', 11,	VEIGHT LB/FT. 48# 40# 26 & 29 # LINER I BOTT 7' 14,1 e, and number) 790-810' MD Production Choke Size open	DEPTH SET 418' 3,887' 12.724' RECORD OM SACKS C 87' 27 on Method (Flowing,	HOLE 17- 12- 8-3 EMENT 6 PRODUC gas lift, put flowing research	SCREEN 7. ACID, SHO DEPTH INTE CTION umping - size an	CEME 25. 25. 27. FRACERVAL	SIZE 2-7/8" TURE, CEME AMOI 10,000 gal	TUBING DEPTH S 6,457 ENT, SQUE UNT AND KI 15% NE Well Status Water - E	EZE, ETC IND MATE FE Acid (Prod. Or Shut-	RD PACKER Sub Pu RIAL USED Shut-in) -in Gas - Oil I	SET mp
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CASING SIZI 13-3/8 9-5/8" 7 24. SIZE 5" 26. Perforation recolarity 11,712-726', 11,7 28. Date of First Production 11/25/2010 Flow Tubing Press.	TOP 12,367 ord (interval, siz 744-774', 11, Hours Tested 24 Casing Pres 0 29. D	VEIGHT LB/FT. 48# 40# 26 & 29 # LINER I BOTT 7' 14,1 e, and number) 790-810' MD Production Choke Size open sure Calcul	DEPTH SET 418' 3,887' 12.724' RECORD OM SACKS C 87' 27 Depth Set of the set of t	HOLH 17- 12- 8-3 EMENT 6	SCREEN 7. ACID, SHO DEPTH INTE CTION umping - size an Oil - Bbl.	CEME 25. 25. 27. FRACERVAL G	SIZE 2-7/8" TURE, CEME AMO 10,000 gal	TUBING DEPTH S 6,457 ENT, SQUE UNT AND K 15% NE Well Status Water - E 1750 Oil garvity -	EZE, ETC IND MATE FE Acid (Prod. Or Shut- Bbl.	RD PACKER Sub Pu RIAL USED Shut-in) -in Gas - Oil I	SET mp
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintriplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northeastern New Mexico Southeastern New Mexico - TVD T. Penn. "B" T. Ojo Almo 1,774 T. Canyon T. Anhy T. Penn. "C" 10,464 T. Kirtland-Fruitland T. Strawn T. Salt T. Penn. "D" 10,742 T. Pictured Cliffs T. Chester B. Salt T. Leadville 3,284 T. Miss 10,810 T. Cliff House T. Yates T. Madison 11.380 T. Menefee T. Woodford T. 7 Rivers T. Elbert 11,568 T. Point Lookout 4,468 T. Devonian T. Queen T. McCracken 12,372 T. Mancos T. Silurian T. Grayburg T. Ignacio Otzte 13,207 T. Gallup 4.970 T. Montoya T. San Andres T. Granite 13,447 Base Greenhorn 5,704 T. Simpson Delaware T. T. Dakota 6,972 T. McKee 1st Bone Springs Т. T. Morrison T. Ellenburger T. Blinebry T. 13,900 T. Todilto T. Gr. Wash T. Tubb T. T. Entrada 7.998 T. Abo Т. T. Wingate 8.760 T. T. Leonard T. T. Chinle 9,402 T. T. Woflcamp Т. T. Permain T. T. Penn T. T. Penn "A" T. T. Cisco (Bough C) OIL OR GAS SANDS OR ZONES 14350 No. 3, from To 13900 To No. 1, from No. 4, from To То No. 2, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. feet No. 1, from feet To No. 2, from feet To No. 3, from LITHOLOGY RECORD (Attached additional sheet if necessary Litholo To Lithology From From To in Feet 0 420 surf rock Measured Depth redbed 420 1600 4700 anhydrite, salt, sand 1600 sand &dolomite 4700 6050 lime 6,050 6,450 lime, sand, chert 7,100 6,450 Dolomite, Chert, Shale 8,700 7.100 Lime, Chert, Shale, Sand 8,700 10,500 Lime, Shale 10,500 10,900 lime, Shale 10,900 11,750 Lime & Dolomite 11,750 13,600 Lime, Shale sand 13,600 13,810 Sand & Shale 10,810 14,100 Granite Wash 14,190 14,100