

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JAN 13 2011

HOBBSOCD

WELL API NO.

30-025-24890

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Langlie Jal Unit

8. Well Number 50

9. OGRID Number 261166

10. Pool name or Wildcat
Langlie Mattix

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Ranger 40 Petroleum LLC

3. Address of Operator

1004 Collier Center Way Suite 206 Naples FL 34110

4. Well Location

Unit Letter G : 2150 feet from the north line and 1980 feet from the east line

Section 6 Township 25S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3226' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-04-2011 Met with Hobbs district office. Well is on inactive list, a shut-in injector. This well will be worked over to repair and return to production prior to July 1 2011. The well will be cleaned out to TD, acidized with 500-1000 gals and swabbed back to clean up and recover load. Run packer and injection tubing, circulate packer fluid. Load backside. Notify Hobbs OCD, perform MIT. Return to injection following successful test.

Prod.

If work is unsuccessful, subsequent application to plug and abandon will be filed immediately.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE operations engineer

DATE 01-10-11

Type or print name Stan Venable

E-mail address: svenable@t3mid.com

PHONE: 432-349-1930

For State Use Only

APPROVED BY:

TITLE

DATE 1-18-2011

Conditions of Approval (if any):

RANGER 40 PETROLEUM, LLC

LEASE: LJU	RESERVIORS	PERFORATIONS		CASING				SPUD DATE: 1/25/1975
WELL #50		TOP	BTM	SIZE	WT	GRD	CSA	COMP DATE: 5/27/1975
API: 30-025-24890				13 3/8"	61#		30'	ELEVATIONS
FIELD: LANGLEIE MATTIX QUEEN		3416'	3460'	8 5/8"	24#		825'	
LOCATION: 2150' FNL 1980' FEL		3212'	3304'	4 1/2"	10.5#		3750'	
S-6, T-25-S, R-37-E								KB: 3237
LEA COUNTY, NM							GL: 3226	
Directions to Location :							DF: 3236	UPDATED: 4/3/2009

CONDUCTOR CASING

SIZE: 13 3/8"
 WT/GRD: 61#
 CSA: 30'
 SX: 4 YARDS
 CIRC: Y
 TOC: SURF
 HOLE SIZE: 20"

SURFACE CASING

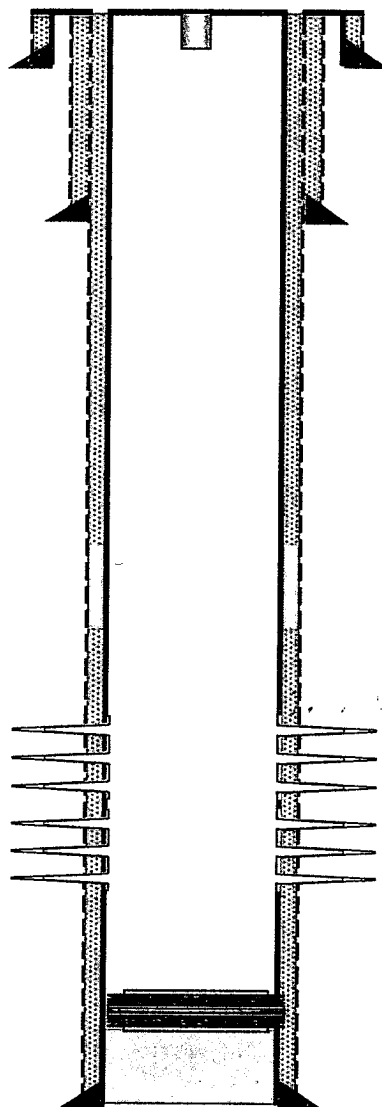
SIZE: 8 5/8"
 WT/GRD: 24#
 CSA: 825'
 SX: 600
 CIRC: Y
 TOC: SURF
 HOLE SIZE: 12 1/4"

PRODUCTION CASING

SIZE: 4 1/2"
 WT/GRD: 10.5#
 CSA: 3750'
 SX: 1400
 CIRC: ?
 TOC: ?
 HOLE SIZE: 7 7/8

TUBING INSTALLATION

ROD INSTALLATION



30' 13 3/8" 61# CSG

825' 8 5/8" 24# CSG

PERF: 3416'-20', 3433'-38', 3444'-48', 3456'-60'(1
 JSPF; tti 21)(5/75) 3212'-18', 3240'-46', 3268'-78',
 3298'-3304'(2 JSPF)(2/94)

A: 750 gals 15% DS-30 Acid.(5/75) F: 21,000 gals 2% KCL
 wtr + 38,000# 20/40 sand.(5/75) A: 2000 gals 15% NEFE
 HCL.(2/94) F: 24,000 gals x-linked gel and 64,000# 12/20
 sand. (2/94)

3702' CIBP

3750' 4 1/2" 10.5# CSG

PBTD: 3702'
 TD: 3750'