

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
LEGACY RESERVES OPERATING LP

3a. Address
P.O. BOX 10848
MIDLAND, TX 79702

3b. Phone No. (include area code)
432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FWL, UNIT LETTER F, SEC 13, T20S, R34E

5. Lease Serial No.
NMNM-053434

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
LEA UNIT

8. Well Name and No.
LEA UNIT #10

9. API Well No.
30-025-20506

10. Field and Pool or Exploratory Area
LEA; DEVONIAN

11. Country or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>MODIFY ORIGINAL</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>INTENT TO PLUG BACK</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>TO BONE SPRING</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

--- PLEASE SEE ATTACHED ---

RECEIVED

JAN 18 2011

HOBBSOCD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

D. PATRICK DARDEN, P.E.

Title SENIOR ENGINEER

Signature

Date 12/13/2010

PETROLEUM ENGINEER

APPROVED

JAN 12 2011

Date

WESLEY W. INGRAM
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

LEA UNIT #10

Notice of Intent - Sundry to Plugback Well to Bone Spring Zone

Modified Request (12/10/10)

Planned start date: Currently on well (12/10/10)

It is requested that the plugs required by the BLM in steps 6, 7, & 8 on the COA letter dated 12/03/10 (copy attached) be placed in the well at a later date as there is a possibility that, if the Bone Spring zone in this well is not commercial, Legacy Reserves may return the well to production in the Devonian zone.

In the mean time it is requested that a CIBP be set in the 7" casing @ +/-12,850' (w/35' cmt on top) while the Bone Spring zone is tested. The CIBP will be tested to 500 psig to insure it's integrity.

At such time when the well will be permanently plugged the CIBP will be drilled out and the aforementioned plugs as well as any other plugs required by the BLM will be set.

Critical

**Lea Unit #10
30-025-20506
Legacy Reserves Operating, LP
January 12, 2011
Conditions of Approval**

- 1. Operator given oral approval for this procedure on December 10, 2010.**
- 2. Operator will be required to address the additional plugs required on the original Conditions of Approval December 3, 2010 plus any additional plugs as a result of the zone testing at final abandonment or prior to selling the unit to another operator.**
- 3. If the well reverts to production below the Bone Spring formation, Samson Resources is required to be the operator pursuant to the sub-operator agreement.**

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