Submit 3 Copies To Appropriate District Office District I		
Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM88240	y, Minerals and Natural Resource	S June 19, 2008
1625 N. French Dr., Hobbs, NM88240	·	WELL API NO. 30-025-29780
1301 W. Grand Ave., Artesia, NA 8 P 6 OIL	CONSERVATION DIVISION	5. Indicate Type of Lease
1 000 1110 2111100 1111, 1111100, 11111 07 11 0	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE .
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Sama PC, NWI 67505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND F	EPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUCH		Cherry State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 1
2. Name of Operator		9. OGRID Number 013837
Mack Energy Corporation / 3. Address of Operator		10. Pool Name or Wildcat
P.O. Box 960 Artesia, NM 88210		Anderson Ranch; Wolfcamp, West
4. Well Location		
	eet from the North line and	
	Township 16S Range 32E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR etc.) 4345' GR		
12. Check Appropriate	Box to Indicate Nature of Not	ice, Report or Other Data
NOTICE OF INTENTION	ITO: S	SUBSEQUENT REPORT OF:
	DABANDON 🔲 REMEDIALY	WORK ALTERING CASING
TEMPORARILY ABANDON		E DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE	E COMPL CASING/CE	MENI JOB
DOWNHOLE COMMINGLE		Sound/Opening
OTHER:	ons (Clearly state all pertinent detail	Spud/Casing s, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
12/05/2010 Test BOP to 3000#, held OK.		
12/7/2010 Start drilling 6 1/8" hole. 1/1/2011 TD 6 1/8" hole @ 13,930'.		
1/6/2011 RIH w/ 4 1/2 casing, pipe stuck @ 11,487. Call Paul Kautz w/Hobbs OCD and received verbal approval. Set w/115 joints 4 1/2",		
11.60# BT&C, P-110 from 6,456 to 11,407. Set 152 joints 5 1/2", 20#, ST&L P-110 @ 6,456. Haliburton FO Cementer @ 6,460. Set w/ open hale profess.		
hole packers 1/7/2011 Released Rig @ 6:00am.		
1/10/2011 Rig up pulling unit. 1/11/2011 Opened FO cementer. Cemented w/ 225sx Class H, tailed cement w/ 200sx 50:50, circ 50sx. WOC 12 hours tested casing to 600# for		
20 minutes, held ok.	osx Class H, tailed cement w/ 200sx 50	:50, circ 50sx. WOC 12 nours tested casing to 600# for
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Spud Date: 12/7/2010	Rig Release Date:	1/7/2011
12/7/2010		1///2011
The decided to the second to t		alada a adhallaf
I hereby certify that the information above is true	e slid complete to the best of my know	vieage and belief.
SIGNATURE Jens W. Shews Of	7	DATE 1.14.2011
Type or print name Jerry W. Sherrell	E-mail address: ierrys@ma	ckenergycorp.com PHONE: (575)748-1288
For State Use Only		
APPROVED BY:	CETOOL FLAN SA	IGNIPER JAN 1 9 2011
	TITLE PETROCEUM ER	DATE