

June 19, 2008

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd. Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

JAN 19 2011

HOBBSOCD

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

12481
30-025-05812

5. Indicate Type of Lease

STATE ☒FEE ☒

6. State Oil & Gas Lease NO.

7. Lease Name or Unit Agreement Name

North Monument G/SA

8. Well Number

285

9. OGRID Numer

873

10. Pool Name

Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location

Unit Letter **F** : **1830'** feet from the **N** line and **1980'** feet from th **W** line
Section **36** Township **19S** Range **36E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE COMPL ☐

OTHER:

Drill out and Add Additional Plugs Required ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐ALTERING CASING ☐P AND A ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations.

Apache Corporation proposes to drill out to 9755' and set additional plugs by the attached procedure.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Guinn Burks

TITLE

Reclamation Foreman

DATE

1/13/11

Type or print name

Guinn Burks

E-mail add.

guinn.burks@apachecorp.com

PHONE:

432-556-9143

For State Use Only

APPROVED BY:

[Signature]

TITLE

STATE MGR

DATE

1-19-2011

Conditions of Approval (if any):

RECEIVED

JAN 19 2011
HOBBSOCD



303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

PROPOSED PLUGGING PROCEDURE

North Monument Grayburg San Andres Unit 285

API# 30-025-05812

Location; UL "F", Sec 36, T19S, R36E, 1130' NL, 1980' WL

Lea County

NMOCD Order # R-13052

Apache Corporation proposes to drill out and re-plug the above mentioned well by the following procedure. This work is required by the NMOCD for Targa to be allowed to drill and inject acid gas in the AGI #1 they are planning to drill.

Procedure

- 1.) MIRU pulling unit, pull rods.
- 2.) Kill well if necessary
- 3.) Nipple up 10" BOP, pull tbg
- 4.) TIH w 8 5/8" bit on 2 7/8" workstring and clean out to PBTD of 3930'. Drill 3-5' of cmt to insure no junk in the hole. (If junk is encountered, TIH w/shoe & 2 jts wash pipe and wash over junk.)TOH
- 5.) TIH w/tbg and cement retainer and set @ 3680'
- 6.) Establish PIR & sqz w/ 300 sx low fluid loss cement. TOH
- 7.) TIH w 8 5/8" bit and drill out retainer and cement to 4000'
- 8.) Pressure test squeeze to 500 PSI
- 9.) Continue drilling out cement and CIRC hole between each encountered plug to a depth of 9755'. CIRC hole clean, CIRC w/ MLF.
- 10.)TIH w/ workstring and set the following cement plugs;

Simpson 9662'-9562' 35 sx Class "H" cmt, WOC TAG

Montoya 9175' - 9075' 35 sx Class "H" cmt, WOC/TAG

Siluro-Devonian 8343' - 8243' 35 sx Class "H" cmt, WOC/TAG

Penn & Wolfcamp 8083' - 7652' 135 sx Class "H" cmt, WOC/TAG

ABO 6984' - 6884' 35 sx Class "H" cmt, WOC/TAG

Drinkard 6365' - 6265' 35 sx Class "H" cmt, WOC/TAG

Glorieta 5204' - 5104' 35 sx Class "C" cmt, WOC/TAG

Bottom Hole Plug 4350' - 3910' 150 sx Class "C" cmt, WOC/TAG

11.) TOH

12.) TIH w/bit and clean out to 3920', CIRC hole clean, TOH

- 13.) Perforate 3736'-49', 3771'-95', & 3800'-84' w/1 spf, 120 degree phasing
- 14.) TIH w/ workstring & sonic hammer & acidize w/8000 gallons 15% HCl, TOH.
- 15.) TIH w/ tbg and packer & swab on test.
- 16.) TOH laying sown workstring.
- 17.) TIH w/production equipment, RDMO
- 18.) Place well on test.

Submitted by;

Guinn Burks

Reclamation Foreman

guinn.burks@apachecorp.com

432-556-9143

Off# 432-818-1106



Lease Name	NMGSAU
Well#	285
API#	30-025-05812
County	Lea

WELL BORE INFO.
Current

13 3/8 " 48# from 0'- 1121'
w/ 1125 sx cmt CIRC

9 5/8" 40# from 0'-3749'
w/ 600 sx cmt CIRC
Perfs @ 3736' - 3795'

175 sx 3930' - 4200'

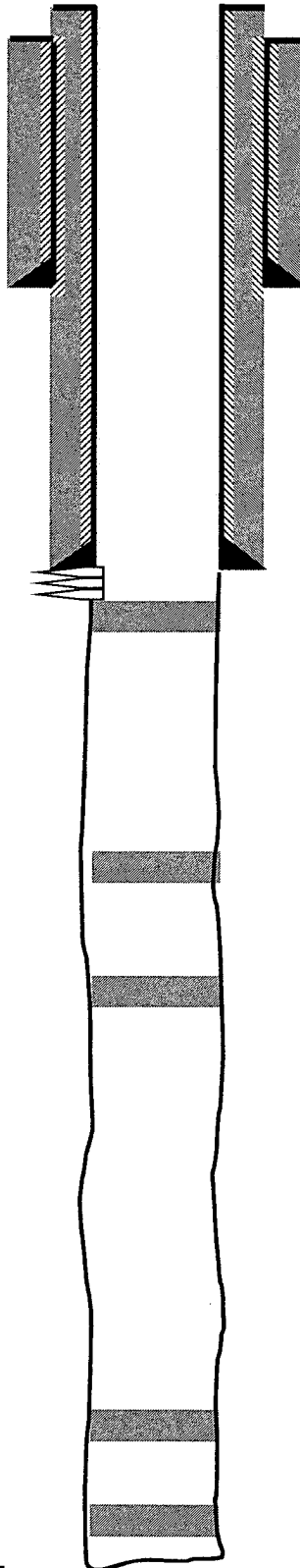
20 sx - 5655' - 5700'

20 sx - 6305' - 6350'

20 sx - 9755' - 9800'

180 sx- 9900' - 10303'

TD 10305'





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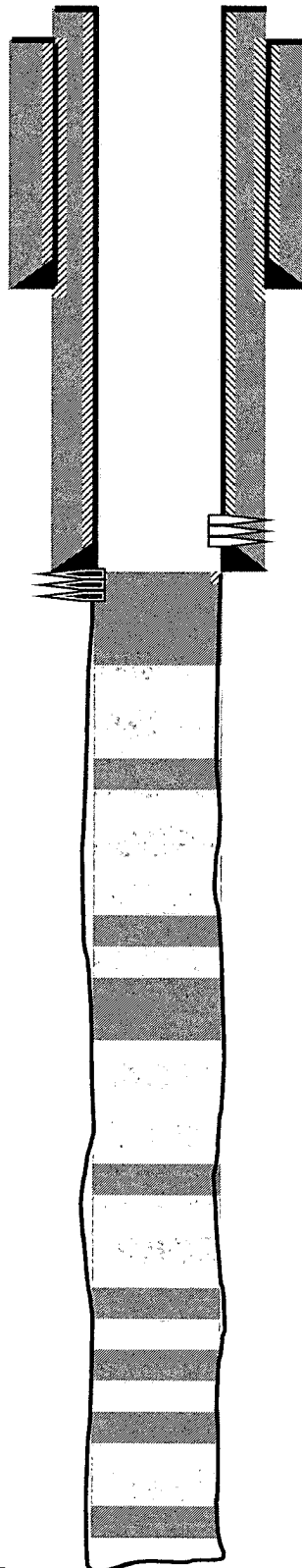
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TD 10305'



Re-perf @ 3736' - 3795'

Bottom Hole Plug - 4350'-3910', 150 sx Class "C", WOC, TAG

Glorieta - 5204' - 5104', 35 sx Class "C", WOC/TAG

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