

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-005-21173

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LH-1648

7. Lease Name or Unit Agreement Name:
Cactus Queen Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Yates Drilling Company

3. Address of Operator
105 South 4th St., Artesia, NM 88210

8. Well No.
17

9. Pool name or Wildcat
Chaves QN SE Associated Pool

4. Well Location

Unit Letter N : 660 feet from the South line and 1390 feet from the West line

Section 27 Township 12S Range 31E NMPM Chaves County

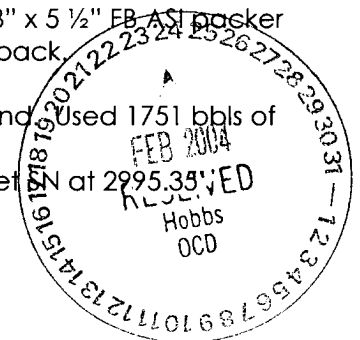
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4441'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: PERF AND FRAC <input checked="" type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/13/2004 RUPU. Tagged cement at 3056.81'.
1/14/2004 RIH and perforated 2988-3000' with 4 SPF (48 - .38" holes). RIH with 2 7/8" x 5 1/2" FB ASI packer and SN and 90 jts. 2 7/8" tubing. Set packer at 2968.7'. Swabbed well back.
1/15/2004 Acidized well with 2500 gals 7 1/2% acid and dropped 70 ball sealers.
1/17/2004 Frac'd well with 20,000# Lite Prop 125, 14/30 and 2000# 20/40 brown sand. Used 1751 bbls of 10# brine for treatment fluid. Flowed well back.
1/18/2004 RIH with bull plug, mud joint, 8' perf sub, SN and 91 jts. 2 7/8" J-55 tbg. Set SN at 2995.35'.
Rod Data: 1 - 2' 3/4" pony on top of pump; 114 - 3/4" rods.
Pump Data: 2 1/2" x 2" x 16' RHBC - HVR.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen J. Leishman TITLE Engineering Tech. DATE February 20, 2004

Type or print name Karen J. Leishman

Telephone No. 505-748-8463

(This space for State use)

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 25 2004
Conditions of approval, if any