Form C-104 Revised February 10, 1994

5 Copies

Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

NO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2008,	Santa Fe, NI	M 87504-2088				i		Пам	ENDED REPORT	
I.				LLOWA	RIFANDA	UTHORIZAT			ENDED KEIOKI	
			Operator no	ume and Addi	TOLL AND A	TOTHURIZAT	TON TO T	RANSPORT	Γ	
POOL	COMPA	NY TEX	CAS "		1			' OGRID Num	ber	
P O BOX 5208							170966			
HOBBS	, NM	88241					SALVAGE O	Reason for Filing	Code LT WATER	
• ,	API Number						DISPOSAL	SYSTEM, AF	PROX600 BBLS	
30 - 025-		Ì			Pool N SWD; SA1	lme			Pool Code	
Property Code			96121					96121		
00007			'Property Name STATE "AB" SWD					, M	' Well Number	
II. 10	Surface	Location	1				·		1	
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from the	I Now to the state of the state				
С	3	195	37E	3	660	North/South Line	1	East/West line	County	
11 1	L			<u></u>	000	NORTH	1980	WEST	LEA	
	Bottom	Hole Lo	cation				1	· I—		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	Novak (Samula IV		γ		
						North/South line	Feet from the	East/West line	County	
13 Lee Code	13 Produci	ne Method C	-d- 14 G	<u></u>	- 					

UL or sot mo.	Section	Township	Range	Lot Ida	E. A.C.		T		
		-			Feet from the	North/South line	Feet from the	East/West line	County
11 Lae Code	¹¹ Producit	g Method Code	" Gas	Connection Date	c " C-129 Permi	M	4 6 5 5 5		
S	SW	D			C-125 Term	it Mamper	" C-129 Effective I)ale "C.	129 Expiration Date
III. Oil a	nd Gas 7	ransporte	rs			l <u></u>			

Transporter OGRID	" Transporter Name and Address	" POD	31 O/G	11 POD ULSTR Location
27000			 	and Description
37008	JENEX OPERATING COMPANY	2808464	0	•
	P.O. BOX 308	\$100,000,000,000,000,000,000		3-19S-37E
	HOBBS, NM 88241	\$22.000 (A) (A) (A) (A)		
		İ		
			24.0 m	
				-

	IV. Produced Water	
N post au co	" POD	
14 POD ULSTR Location and Description	2808464	

2808464		~ POD ULSTR I	ocation and Description	
Well Completion	Data			
5-25-71	¹⁴ Ready Date	" то 8170	" РВТО 5700	" Perforations 4897-4919
™ Hole Size	N Casing & Tubing	Size	" Depth Set	
11	8 5/8		1680	33 Sacks Cement
7 7/0				473

" Hole Size	" Casing & Tubing Size		.037 1313
1.1		" Depth Set	33 Sacks Cement
11	8 5/8	1680	475
7 7/8	5 1/2	7015	
	3 1/2	7045	725
())/ () ()			
l. Well Test Data			l
M			

Date New Oil N/A	14 Gas Delivery Date	™ Test Date	" Test Length	14 Tbg. Pressure	³⁶ Cag. Pressure
" Choke Size	4 Oil	4 Water	4) Gas	[™] AOF	4 Test Method
hereby and for the set	ales of the Oil Conservation Divisi				t.

ĺ	· •		l vor	Ta
			1	-
I	4 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information			l
ı	with and that the information given above is true and complete to the best of my			
I	knowledge and belief.	OIL CO	VSERVATION DI	VICION
ı			Parcial Did Di	ATOTOTA

ruomiede and p	clief.	 ŀ
Signature	reman youry	Approved by
Printed name:	FREEMAN YOUNG	Title:
Title:	FIELD SUPERVISOR	Approval Da

FEB 2 5 2094

of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Phone (505) 392-2577

Printed Name

Date

Title