Submit 3 Copies To Appropriate District Office		State of New Mexico			Form C-103 Revised June 10, 2003		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API		, 2003	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5 Indicate	Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STA			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil	& Gas Lease No.		
87505	OPG AND DEPORTS O			7 1 31			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Tres Papalotes			
1. Type of Well: Oil Well X Gas Well Other				8. Well Number			
Name of Operator CONCHO RESOURCES INC.				9. OGRID Number 193407			
3. Address of Operator 550 W. TEXAS, SUITE 1300 MIDLAND, TX 79701				10. Pool name or Wildcat Tres Papalotes;Penn 59870			
4. Well Location							
Unit Letter G: 1830 feet from the North line and 2130 feet from the East line							
Section 4	Township 1	5S R	ange 34E	NMPM	County Lea		
	11. Elevation (Show w				County 200		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF IN		iluicate i			REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	1 🗆	REMEDIAL WOR		☐ ALTERING CASING	; 🔲	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.[PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND [
OTHER:			OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12-17-03 Spud 17 1/2" hole.							
12-17-03 Spud 17 1/2" hole	II 40 CTC4 © 40	741 Dan 5		41 /650 0	Sold Brokenson	<u>.</u>	
12-18-03 Ran 11 jts. 13 3/8" 48# H-40 STC csg. set @ 474'. Ran 5 centralizers and cmt'd w/650 sx Cl C 2% CaCl2+ 1/4# CF followed by 1" w/83 sx cmt. Circ'd to surface.							
1-05-04 In 12 1/4" hole ran 161 jts. 8 5/8" 32# 8rd STC HCK-55 csg. set @ 5992'. Ran 20 centralizers and cmt'd w/2700 sx C 50:50 + 10% gel + 5% salt + 3#/sx gil + 1/4#/sx CF & tailed in w/200 sx Cl C + 1% CaCl. Circ 183 sx 15 pit.							
50:50 + 10% gel + 5% salt + 3#/sx gil + 1/4#/sx CF & tailed in w/200 sx Cl C + 1% CaCl. Circ 183 sx (5-pit. 1-20-04 TD'd 7 7/8" hole @ 10,660'.							
1-22-04 Ran 240 jts. 5 1/2" 17# J55 & N80 LTC csg. set @ 10,658'. 1-27-04 Tagged PBTD @ 10,554'. MIRU Cudd Acid Co. Tested csg to 2000#. Circ hole w/2% KCl & spot 4 bbls 15% 90/10 acid							
from 10,504' up to 10,336'.							
1-28-04 MIRU Baker Atlas WL Co. TIH & run GR/CBL/CCL log from 10,557' to 8000'. Excellent bond. TOC @ 2590'. Perf 1 spf @ 10,406' - 10,420' + 10,428' - 10,444' + 10464' - 10470' + 10,480' - 10488.							
1-29-04 Acidized perfs 10,464 - 470 & 10,480 - 488' w/1400 gal 15% 90/10 acid carrying 20 BS. Broke @ 3450# & went on							
vacuum. Did not appear to communicate w/annulus. Pumped acid away @ 2BPM & vacuum. No ball action. Set RBP @ 10,455 & prk @ 10,360'. Acidized perfs 10,406' - 420 & 10,428' - 444' w/3000 gals 15% 90/10 acid carrying 50 BS. Acidized perfs 10,406 -							
420' & 10,428 - 444' w/3000 gals	15% 90/10 acid carrying	50 BS. S	wabbing	old callying 50	Do. Acidized peris 10,40	JU -	
2-04-04 RIH w/ 315 jts. 2 7/8" tb I hereby certify that the information 2-06-04 Hooked up electricity. S		ete to the b	est of my knowledg	re and belief.			
SIGNATURE (1)	tarted well pumping. Be		g legulatory Analyst	•	DATE 02/16/200)4	
Type or print name BRENDA COFF	MAN	F!!		N@CONCHO	RESOURCES.COM	 05 4272	
(This space for State use)	MAIN	E-mail ac	acress:		Telephone No. (432)6	55-43/3	
M OC FIELD REPRECENTATIVE							
APPPROVED BY Conditions of approval, if any:	nuc.	TITLE		SIAFF MANA	GER PABE2 5 2004		