Submit I Copy Office	To Appropriate Dis		State of No					Form C-10
<u>District I</u> 1625 N. French	Dr., Hobbs, NM 88	8240	gy, Minerals an			WELL API		October 13, 20
<u>District II</u> 1301 W. Grand	Ave Artesia NM	eceival	DCONSERV <i>A</i>	TION DI	VISION			5-29167 V
			1220 South S	St. Francis	Dr.	5. Indicate STA	Type of Leas	e FEE
1000 Rio Brazo <u>District IV</u>	s Kd., Aztec, NM 8	1100 9 2011	Santa Fe,	NM 87505	5		l & Gas Lease	
1220 S. St. Fran 87505	ncis Dr., Santa Fe, N	JAN 1 9 2011 JOBBSOCE)					
	SUNDRY	PNOTICES AND	REPORTS ON			7. Lease N	ame or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						Rock Queen Unit		
1. Type of Well: Oil Well X Gas Well Other						8. Well Number 706		
2. Name of Operator Celero Energy II, LP						9. OGRID Number 247128		
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701						10. Pool name or Wildcat		
4. Well Loc	ation	40				Compression		<u></u>
Uni	t Letter G	: 1478	_feet from the _N	North	line and13	330 fe	eet from the I	East lin
Sec	tion 34	· ·	Township 13S	Range		NMPM	Coun	tyChaves
		11. Elev	ation (Show whet	her DR, RKI	B, RT, GR, etc	2.)		A STATE OF THE STA
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PULL OR AL	TER CASING					RILLING OPNS		Α [
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