Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr. Hobbs, NM 88240			WELL API NO.	October 13, 2009
District II 1301 W. Grand Ave., Artesia, M. E. C. F. VOILLEONSERVATION DIVISION		DIVISION	30-025-32925	
District III 1220 South St. Francis Dr		ncis Dr.	5. Indicate Type of Lease STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		7505	6. State Oil & Gas Leas	e No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 HOBBSOCD			306907	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit	Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Caprock Maljamar Unit	
1. Type of Well: Oil Well Gas Well Gher			8. Well Number 149	
Name of Operator     SandRidge Exploration and Production LLC			9. OGRID Number 270265	
3. Address of Operator			10. Pool name or Wildcat	
2130 W. Bender Hobbs, NM 88240			Maljamar; Grayburg-San Andres	
4. Well Location  Linit Letter K . 1339 feet from the South line and 2685 feet from the West line				
Unit Letter K	leet from the		rect from the	tine
Section 18		nge 33E RKB, RT, GR, etc.)	NMPM Cou	nty Lea •
4223 GR				
12 (1 1	A 1 A TO 4 T 11 4 N	CA CNI-41 I	D O41 D-4-	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NTENTION TO:	1	SEQUENT REPOR	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE	j			
OTHER: Squeeze Perfs	<b>✓</b>	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1. MIRU				
<ol> <li>Tag RBP records show to be @4148' &amp; cap w/30' sand.</li> <li>If no RBP found, will set one @4000' &amp; cap w/30' sand.</li> </ol>				
4. RIH w/treating packer & set @3500' 5. Establish rate & pressure into Queen perfs 3635-3659'				
6. Pending rate 7 pressure, squeeze perfs w/50 sxs class C neat cement				
7. Clear packer & flush water  8. Release & move up to 3450'				
9. Pressure up to 750 psi & hold 10. Shut in overnight				
11. Release & pull packer				
12. Drill out cement & test to 300 psi 13. Wash sand off RBP				
14. Pull RBP and return to produc	tion in the Grayburg-San Andres			
		<u> </u>	-	
Spud Date:	Rig Release Da	ate:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Thereby certary than the information above to true and complete to the best of my knowledge and belief.				
SIGNATURE OF MENTE	TITLE Sr. Rec	gulatory Analyst	DATE '	1-17-2011
SIGNATURE (IXI I) JI I BO				
Type or print name Colleen Robins	eon E-mail address	s: crobinson@sandrid	geenergy.com PHONE:	738-1739
For State Use Only	<b>p</b>	etroleum eng	iWish	JAN 2 0 2011
APPROVED BY:	TITLE		DATE	<b>J</b>
Conditions of Approval (if any)				